I	NO. OF FORES ELECTIVED					
l	DISTRIBUTION					
1	SANTA FE					
I	FILE	. –				
I	U.S.G.S.					
ļ	LARD OFFICE	-				
	TRANSPORTER GAS					
ļ	OPERATOR U					
I	PRORATION OFFICE					
Operator						
	ARCO Oil and Gas Comp					
Address						
l	1860 Lincoln Street,					
Ì	Reason(s) for filing (Check proper box)					
l	New Weil					
	Recompletion					
	Change in Ownership					

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LARD OF FIGE FRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST (ONSERVATION COMMISSION FOR ALLOWABLE AND HSPORT OIL AND NATURAL C	Form C+104 Supersedes Old C+104 and C+1 Effective 1-1-65				
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company							
	1860 Lincoln Street, Suite 501, Denver, Colorado 80295							
	Recson(s) for filing (Check proper box) New West Recompletion	Change in Transporter of: Oil Dry Gas	Other (Please explain) Effective 4/1/79 Assumed name for formerly Atlantic Richfield Company.					
	Change in Ownership	- Company						
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease							
	Horseshoe Gallup Unit	174 Horseshoe Gall	lup State, Federal	or Fee Fed. 14-08-0001-8200				
	Unit Letter M; 5	The West						
Line of Section 26 Township 31N Range 16W NMPM, San Juan								
111.	DESIGNATION OF TRANSPORT		S Address (Give address to which approx	red copy of this form is to be sent)				
	Shell Pipeline Company Name of Authorized Transporter of Cas.	·	Box 940, Bloomfield, I					
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe					
-	If well produces oil or liquids, give location of tanks.	E 34 31N 16W						
IV.	If this production is commingled with COMPLETION DATA	Con Wall		Plug Back Same Resty, Diff, Resty.				
	Designate Type of Completion	n - (X)						
	Date Spedded	Date Compl. Heady to Prod.	Total Derth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, ctc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEFIN SET	SACKS CEMENT				
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) I. WELL							
	Data First New Oil Run To Tanks	Date of Test	Producing Mether(Flow, pump, gas lif					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbis.	Water - Bblc.	Gan-MCF S				
	GAS WELL							
	Actual Prod. Test-MCF/D	Langth of Test	Bbls. Condensate/MiCF	Gravity Mendenedie 3 6				
	Testing Method (pitot, tack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shy -in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE		M 34A5 1	TION COMMISSION 2 1973				
	I hereby certify that the rules and re- Commission have been complied w	ith and that the information given	Original Signed by A. B. Kendrick					
	shove is true and complete to the	best of my knowledge and belief.	SUPERVISOR DEST: (2)					
	1/1/1/2		This form is t be filed in compliance with RULE 1104.					
•	(Signa	tures	If this is a recount for allowable for a newly drilled or deepened well, this form mut be accompanied by a tabulation of the deviation tests taken on the rell in accordance with NULE 111.					
	Accounting Supervisor		All sections to this form must be filled out completely for allowable on new and a ampleted wells.					
	March 9, 1979 (Pa	(c)	Fill out only actions I. II. III, and VI for changes of ow well name or numb, or transporten or other such change of condit					
i ·			Separate Forms C-104 must completed wells.	be filed for each pool in multiple				