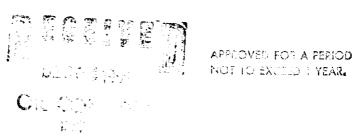
rorm approved Budget Bureau No. 1004-0135 F>rm 0160-5 UNITED STATES

SUBMIT IN TRIPLICATES

DEPARTMENT OF THE INTERIOR (Other Instructions on re-Expires August 31, 1985 (Novemiler 1983) 5. LEASE DESIGNATION AND SERIAL NO. Formerly 9-331) BUREAU OF LAND MANAGEMENT 14-20-604-1950 4. IF INDIAN, ALLOTTEN OR TRIBS HAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) UTE MTN. 7. UNIT AGRESHEST HAMB WELL WELL X HORSESHOE GALLUP UNIT NAME OF OPERATOR S. FARM OR LHASE WAME ARCO Oil and Gas Company, Div. of Atlantic Richfield Co. HORSESHOE GALLUP 3. ADDRESS OF OPERATOR 9. WELL BO. 1816 E. Mojave, Farmington, New Mexico 87401 174 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT HORSESHOE GALLUP 11. SEC., T., B., M., OR BLE. AND 575'FSL, 580'FWL SEC 26, T-31N, R-16W 14. PERMIT NO 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISE 13. STATE 5670' GL SAN JUAN Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WHILE. FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ARANDON MENT® REPAIR WELL CHANGE PLANS (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Other) 17 DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation.



18. I hereby certify that the foregoing is true and correct	Sr. Prod Supr	DATE 08/30/8
(This space for Federal or State effice use) L. Mark Hollis APPROVED BY CONDITIONS OF APPROVAL, IF ANT:	ACTING TITLE AREA MANAGER	DATE
	Nnoco.	

*See Instructions on Reverse Side