Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry: (1):	14-20-604-1951 St. Af Indian, Atlottee or Tribe Name
to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals	, , , Ute
SUBMIT IN TRIPLICATE	7: If Unit or CA, Agreement Designation
1. Type of Well Oil Gas X Other Water Injection	Horseshoe Gallup Unit 8. Well Name and No.
2. Name of Operator	o. Wett Name and No.
Vantage Point Operating Company	Horseshoe Gallup Unit # 167
3. Address and Telephone No. 5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100	9. API Well No. 3004510308
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area
	No control and there
790' FSL & 3130' FEL 28-T31N-R16W	Horseshoe Gallup 11. County or Parish, State
170 Tal B 3130 Tal E0 13 III KYON	The desire, or harrow, order
	San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	Data and Store
Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
X Subsequent Report Plugging Back	∐Non-Rountine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
X Other LTSI	Dispose Water
	(Note: Report results of multiple
	completion on Well Completion or
13. Describe Proposed or Completed Operations (Clearly state all pertinent deta	Recompletion Report and Log form.)
estimated date of starting any proposed work. If well is directionally dri measured and true vertical depths for all markers and zones pertinent to the	illed, give subsurface locations and
Vantage Point Energy requests approval for extension of long term shut-in assumed operations on the Unit during January, 1991, and has since active viewing the feasibility of returning additional wells to active status wells, this Unit has potential for CO2 flooding and for drilling addition pattern. Extension of LTSI status would keep this wellbore available for economic waste and promote conservation.	vated nineteen wells. Vantage Point is . when the economics are favorable. nal wells to tighten the injection
	rn 01 1002 - #21 (25%) PN
THIS APPROVAL EXPINES S	EP 01 1993 OIL COM. DIV
14. I hereby certify that the foregoing is true and correct	APPROVED
Signed ML Panker Title: Sr. Production Engineer	Date 8/20/91
This space for federal or State office use)	FEB 08 1993
Approved by Title Conditions of approval, if any:	Date AREA MANAGER