SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Other Water Injection Well 2. Names of Operator Vantage Point Operating Company 3. Address and Telephone No. 2401 Fountain View Dr., Suite 700, Houston, TX 77057 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 6. If Indian, Allocace or Tribe Name Ute 1. If Unit or CA, Agreement Designation Horseshoe Gallup 8. Well Name and No. HGU #167 9. API Well No. 30-045-10308 10. Field and Pool, or Exploratory Area Horseshoe Gallup 11. County or Pariab, State	(June 1990)	DEPARTMEN BUREAU OF	TED STATES IT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. 14-20-604-1951
Submit in Triplicate Horseshoe Gallup Wall Wall Work Water Injection Well 1. Well Name and Name 1. Well Name 1. Well Name and Name 1. Well Name and Name 1. Well Name 1. We	Do not use this	form for proposals to dr	6. If Indian, Allomor or Tribe Name	
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2401 Fountain View Dr., Suite 700, Houston, TX 77057 4 Leaston of Well (Poccept. Sec. T. R. M. or Survey Description) N-28-31N-16W, 790' FSL & 3130' FEL 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Non-Rosine Fraction Non-Rosine Fracting Abantament Recompletion Recompleti	Vantage		Company	9. API Well No.
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13. Describe Proposed or Completed Operations (Clearly state all pertinent deadls, and give pertuase clears, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zoocs perturent to this work.) 10-07-91 Pressure tested casing-tubing annulus to 385 psi with no loss in pressure in 15 minutes. Witnessed by D. Foust/NMOCD. Due to the declining price of oil and current economic conditions, Vantage would like to maintain long term shut-in status of the above mentioned well until it is economically feasible to return it to active injection. SEE ATTACHED FOR CONDITIONS OF APPROVAL DIE GENERAL APPROVAL OUT 07 1994 OUT CONDITIONS OF APPROVAL	- Final	I Abasdonmess Notice	Altering Caring	Conversion to Injection Dispose Water (Note: Report results of archiple completion on West
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fiction representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

CONDITIONS OF APPROVAL:

This Shut-In approval is contingent upon conducting a casing integrity test by OCT 07 1994. Mark Kelly with the Farmington Office is to be notified at least 48 hours prior to conducting the casing integrity test (505-599-8907). If the casing test fails, you will be required to submit your plans to repair the casing or plug and abandon the well.

Office Hours: 7:45 a.m. to 4:30 p.m.