

NEW MEXICO OIL CONSERVATION COMMISSION

3 NMOCC
2 Anderson
1 File

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Basin - Dakota Formation Dakota County San Juan
Initial I Annual _____ Special _____ Date of Test May 13, 1962
Company Bruce Anderson & Board Lease Federal Well No. 1
Unit I Sec. 29 Twp. 31N Rge. 13W Purchaser _____
Casing 1 1/2" Wt. 10.54 I.D. _____ Set at 6420 Perf. 6184 To 6384
Tubing 1 1/4" Wt. 2.44 I.D. 1.380 Set at 6379 Perf. 6376 To 6379
Gas Pay: From 6184 To 6384 L _____ xG .65 -GL _____ Bar.Press. .650 Est.
Producing Thru: Casing _____ Tubing I Type Well Single - Gas
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: May 5, 1962 Packer _____ Reservoir Temp. _____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) Type Taps _____

Flow Data						Tubing Data		Casing Data		Duration of Flow Hr.
No.	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						2011		2013		
1.										
2.		3/4"	245					1577	71°	3 hrs.
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.							
2.							
3.	12.365		257	.9896	.9608	1.024	3093
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e⁻⁸)
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 2025 P_c² 4,100.625

No.	$\frac{P_w}{P_t}$ (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ⁻⁸)	P _w ²	P _c ² -P _w ²	Cal. P _w	$\frac{P_w}{P_c}$
1.									
2.									
3.	1589					2524.921	1575.704		2.6024
4.									
5.									

Absolute Potential: 6337 MCFPD; n_g .75 2.0489
COMPANY Bruce Anderson and Board Oil Co.
ADDRESS 1007 N. Dustin, Farmington, New Mexico
AGENT and TITLE Original signed by I. A. Dugan
WITNESSED _____
COMPANY _____

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if
flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressability factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .