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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 MOCC  
2 Anderson  
1 File

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 15, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Bruce Anderson & Beard Oil Co. Federal, Well No. 1, in NW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
J, Sec. 29, T. 31N, R. 13W, NMPM, Basin - Dakota Pool  
Unit Letter

San Juan County. Date Spudded 4-9-62 Date Drilling Completed 5-5-62

Please indicate location:

Elevation 5578 G.L. Total Depth 6420 PBD 6400

Top Oil/Gas Pay 6384 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6184-6202, 6252-62, 6272-92, 6318-26, 6334-42, 6376-84

Open Hole None Depth Casing Shoe 6420 Tubing 6379

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6337 AQF MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: One point back pressure

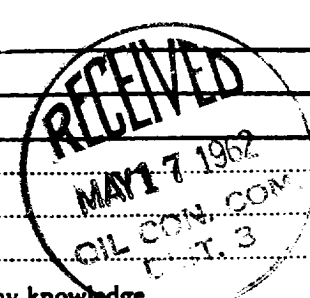
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gal acid, 70,000 gal. wd., 109,670 gal. yr.

Casing Press. 2013 Tubing Press. 2011 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 1952, Bruce Anderson & Beard Oil Co.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original signed by T. A. Dugan  
(Signature)

By: \_\_\_\_\_ Title: Consulting Engineer  
Send Communications regarding well to:

Title: \_\_\_\_\_ Name: T. A. Dugan  
Address: 1007 N. Dustin Farmington, New Mexico