4-USGS 1-Anderso	on 1-File					
Form 9-331 (May 1963)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM 053798					
SUNDR (Do not use this form Use	Y NOTICES AND RE	PORTS ON epen or plug back t for such propose	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1.				7. UNIT AGREEMENT NAM	IE .	
WE'LL WELL X	OTHER			8. FARM OR LEASE NAM	6	
	oration & Developme	nt Company		Federal		
3. ADDRESS OF OPERATOR				9. WELL NO.		
Box 234, Far 4. LOCATION OF WELL (Repo See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT Basin Dakota					
At surface 180	0' FSL - 1830' FEL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
				Sec 29, T311		
14. PERMIT NO.	15. ELEVATIONS (S	how whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH		
		5578' GR		San Juan	NM	
16.	Check Appropriate Box To	o Indicate Na tu	re of Notice, Report, or C	Other Data		
NOT	ICE OF INTENTION TO:		SUBSEQ	UENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASI MULTIPLE COMPLETE ABANDON* CHANGE PLANS SET BP OMPLETED OPERATIONS (Clearly st	<u> </u>		ALTERING CA ABANDONMEN s of multiple completion letion Report and Log dot	on Well	
Plan to pull tubing with 1	DAPPLETED OPERATIONS (Clearly stell is directionally drilled, give 1-1/4" tubing, set packer, treat perform on production.	вр @ 6345'	to shut off bottom	n water, run 2-	3/8" OD	
			REC	C 1 1 1975		
	/	DEC 12 19	75 \ 1. s. g	EOLOGICAL SURVEY		
		OFC 18 IN	2011.)			
SIGNED	he foregoing is true and correct		Engineer	DATE12	2-10-75	
Thom (This space for Federa	las A. Dugan					
	II of State outer ase)	mimi is		DATE		
ADDROVED DV	•	TITLE				

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:







Job separation sheet

NO. OF COPIES RECEIVED			5		
DISTRIBUTION					
SANTA FE					
FILE			1		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	1			
INANSPORTER	GAS	7			
OPERATOR					
PROPATION OFFICE					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1.	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TRAN	NSPORT OIL AND N	NATURAL GA	AS			
•	Operator Prugo Andorgon							
	Bruce Anderson							
	Box 234, Farmin	gton, NM 87401						
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please		tor from Nucles	.~		
	Recompletion	Oil Dry Gas	Change of operator from Nuclear Exploration to Bruce Anderson,					
	Change in Ownership X	Casinghead Gas Condens		ive May 1				
,	If change of ownership give name							
	and address of previous owner				,			
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation	Kind of Lease		Lease No.		
	Federal	1 Basin Da		State, Federal	cr Fee Federal	NM-053798		
	Location							
	Unit Letter J : 180	O Feet From The South Line	and 1830	Feet From T	heEast			
	Line of Section 29 Tow	nship 31N Range	13W , NMPM	ı,	San Juan	County		
	and the second s	SER OF OUR AND NATURAL CAS	2					
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approv	ed copy of this form is to	be sent)		
	Thrift way Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Cine address	to which approx	ed copy of this form is to	be sent)		
	Name of Authorized Transporter of Cas.	nghedd Gds or Diy Gds	Audiess (Othe ausiess	o will approv	, , , , , , , , , , , , , , , , , , ,			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connect	ed? Whe	n			
	give location of tanks.							
137	If this production is commingled with	h that from any other lease or pool, g	give commingling orde	r number:				
١٧.	Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Date Spadded							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe			
			OF VENT VICE DECORD					
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT		
	HOLE SIZE	CASING & TODING SIZE						
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total vol	ume of load oil o	and must be equal to the	zaca en allow-		
۷,	OIL WELL	able for this de	pth or be for full 24 hour Producing Method (Flo	s) w, pump, gas lif	t, etc.)	70		
	Date First New Oil Run To Tanks	Date of 14st	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Se DEC 1	2 19/5		
	Actual Prod. During Test	Cil-Bbis.	Water-Bbis.		Gas-MCH OIL CON. COM.			
	Actual Pipa, During 1991				Dis	I 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	OF .	Gravity of Condensate			
			4 10 10 10 10 10 10 10 10 10 10 10 10 10	<u> </u>	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in;	Chore Size			
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 1 5 1975					
	I hereby certify that the rules and a Commission have been complied w	with and that the information gives	APPROVED	nol Signad				
	above is true and complete to the	BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #8						
	\sim / $//$							
		181,	This form is	to be filed in	compliance with RUL1	: 1104. ed or deepened		
	J. H. Will	alure)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	Engineer	('						
	(/Ti	tle)						
	12-2-75	ate)						
	(2)		Separate Forms C-104 must be filed for each pool in multiply completed wells.					