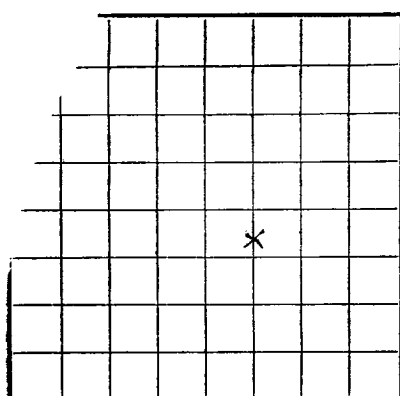


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Standard Oil Company of Texas Address Box 1581, Farmington, New Mexico
Lessor or Tract Ute Man Tribal 2-29 Field Verde Gallup State New Mexico
Well No. 5 Sec. 29 T. 31N R. 11W Meridian NMPM County San Juan
Location 2310 ft. [N.] of S Line and 1980 ft. [E.] of E Line of Sec 29 Elevation 5550
(Orient box relative to local)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8/19/59 Signed C. J. Santoy Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 6/4/59 19____ Finished drilling 7/22/59 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4320 to 4512 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	122	100	Plug	9.2	
5 1/2	120 1/2	200	2 stage plug	9.3	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4512 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

8/13, 1959 Put to producing 8/13, 1959

The production for the first 24 hours was ~~133~~⁷³¹ barrels of fluid of which ~~100~~¹⁰⁰ % was oil; ~~0~~⁰ % emulsion; ~~0~~⁰ % water; and ~~0~~⁰ % sediment. Gravity, ~~Be.~~[°] ~~41~~⁴¹ degrees API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Schmidt	Driller	No 0411	Driller
Heathcock	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1777	1932	153	Cliff House
1932	2695	766	Manefee
2698	3070	372	Point Lookout
3070	4193	1123	Hances
4193	4308	115	Upper Gallup
4308	4320	12	Lower Gallup
4320	4512	192	Tecito

