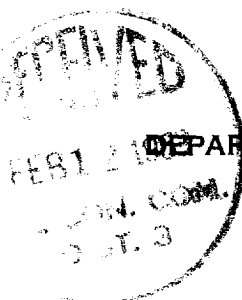


1 Lipan
1 Pan American
1 File

U. S. LAND OFFICE Ute Mountain
SERIAL NUMBER 14-20-604-88
LEASE OR PERMIT TO PROSPECT _____

A 10x10 grid with an 'X' in the 5th column and 4th row.

LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

LOG OF OIL OR GAS WELL

Company Lipan Oil Company Address Box 1071, San Angelo, Texas
Lessor or Tract Ute Field Verde Gallup State New Mexico
Well No. C-1 Sec. 27 T. 31N R. 15W Meridian NMPM County San Juan
Location 1700 ft. N. of S. Line and 1990 ft. E. of W. Line of Section 27 Elevation 5960 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

so far as can be determined from an available records.

Signed _____ Original signed by T. A. Dugan

Date February 8, 1963 Title Consulting Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling July 18 1962 Finished drilling August 2 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2650 to 2775 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	129	60 sx	Pump Plug		
5 1/2"	2650	100 sx	Pump Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2650 feet, and from _____ feet to _____ feet
Cable tools were used from 2650 feet to 2775 feet, and from _____ feet to _____ feet

DATES

Temporarily Abandoned _____
 _____ January 1, 19-63 _____

DATES
 Put to producing _____, 19-_____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>LOG TOPS</u>
			Point Lookout 1010
			Mancos 1375

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

[illegible]