

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 23, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Chimney Rock, Well No. 13-A, in NW 1/4 SE 1/4,

(Company or Operator)

25

31N

(Lease) 17W

Horseshoe Gallup Ext.

Pool

Unit Letter

San Juan

County Date Spudded June 26, 1959

Date Drilling Completed June 30, 1959

Please indicate location:

Elevation 5812' G.L. Total Depth 1541' PBD COTD 1520'

Top Oil/Gas Pay 1413' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1413'-1446' & 1482'-1499'

Open Hole None Depth 1541' Depth 1492'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 131 bbls. oil, 0 bbls water in 24 hrs, - min. Size \_\_\_\_\_ Choke -

Pumping 14 spm -- 26" stroke.

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new July 21, 1959  
Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoll fracked perfs. (1482' - 1499') w/29,100 gals. oil & 35,000# sand. Flushed w/1600 gals. oil. Sandoll fracked perfs. (1413' - 1446') w/27,500 gals. oil & 35,000# sand. Flushed w/1470 gals. oil. Spotted 125 gals. mud acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 24 1959, 19

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Strzpek  
(Signature)  
Petroleum Engineer

Title Send Communications regarding well to:

Name Ewell N. Walsh

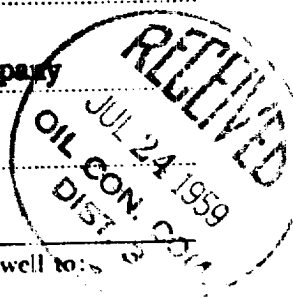
Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title



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<b>AZTEC DISTRICT OFFICE</b>		
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