District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

Form C-104

OIL CONSERVATION DIVISION PO Box 2088

histrict IV	os Rd., Aztec, N Santa Fe, NM 8	27504-208	18				NM 8750			TO	TD ANGDO		ŒND	ED REPORT	
						LE A	AND AUTI	HUKIZ	ATION		TRANSPO	OGRID Nun	nber		
Operator Name and Address Central Resources Inc. (Effective 7/1/95)										003939					
	I Resource	ecuve // i/s					ason for Filing Code								
	Mellon Cent		5 She	rman S	street					l		Cŀ			
	r, CO 8020					Pool Name	D. 11					⁶ Pool Code			
API Number												32870			
30-045-10323					Horseshoe Gallup						9 Well Number				
⁷ Prope	⁷ Property Code						8 Property Name orseshoe Gallup Unit					122			
		0				Hors	seshoe Galli	up Unit				<u> </u>		122	
\mathbf{I} .	¹⁰ Surface I	_ocation	n					1		TE		East/Wes	• T in a	County	
UL or lot no.	Section	Township	1	Range	Lot Idn	Feet f	from the	North/S	outh Line	F	oct from the	East wes	LIE	1 1	
J	25	311	N	17W			1980		South		1980	Eas	<u>st</u>	San Juan	
	11 Bottom F	Tole Lo	cation				-								
UL or lot no.	Section	Township		Range	Lot Idn	Feet	from the	North/S	outh Line	F	eet from the	East/West L	ine	County	
										-					
12 Lse Code	13 Produ	cing Metho	d Code	14	Gas Connection	Date	¹⁵ C-1	29 Permit N	umber	¹⁶ C	-129 Effective Dat	e	¹⁷ C-12	9 Expiration Date	
	11000	CING MICH	• • • • • • • • • • • • • • • • • • • •	- [İ					•	
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	l and Gas T	ranspor					20 not	, 	21 O/C	, T		2 POD ULST	R Locat	ion	
18 Transporter			19 Transporter Name and Address				[™] POI	20 POD 21 O/G			and Description				
OGRID				and Addre	753		 			1	,			- }	
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IV. Pr	oduced Wa	ter													
17. 11	²³ POD	,	Γ				²⁴ PO	D ULSTR I	ocation and	Desci	ription				
77 131	7 11 Camala	ian Da	<u> </u>												
<u>v.</u> <u>w</u>	V. Well Completion 25 Spud Date			1 Data 26 Ready Date				27 TD			PBTD	29 Perforations			
				Kea	dy Date		12								
									32.5	4 5			33 \$2	ks Cement	
	30 Hole Size			3	Casing & Tubi	ng Size	<u> </u>		32 De	epth Se	π		560	As Cement	
				<u> </u>											
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				<u> </u>											
	ell Test Da				1 2/			27			38 Tbg. Press			39 Csg. Pressure	
³⁴ Da	te New Oil	3	5 Gas Del	livery Date	³⁶ Test I	Oate:		³⁷ Test L	engun		1 log. Fless	sut c	İ	Cag. I leader	
	_								42				7 45 Test Method		
40 Cb	oke Size		41	Oil	42 Water	r		43	Gas	- 1	44 AC)F		· Test Method	
46 I berehv	certify that the ru	les of the O	il Conserv	ation Divis	sion have been co	mplied									
-									OIL	CO	NSERYATI	QMDIV	ISIC	N	
	with and that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION Approved by: SUPERVISOR DISTRICT #3						
Signature:	Diam	٦)	/.	۱. ۱	hunk		A	pproved by:	S	UP	EHVISOH	ופוט	IIÇ I	#3	
Printed Name	T	Title:													
Dianna K. Fairnurst								Approval Date: JUL				3 1 1995 			
Title: Consulting Engineer															
	6/08/95			Phone:	713-780-								_=		
47 If this is	s a change of opera	tor fill in th	e OGRID	number an	nd name of the pr	ovious	operator								
l	vest Energy	Согро	ration				OGRID	005207							
1	vest Energy			 .		, <u>,,_</u> _		005207 rinted Name			neering Te	Title		Date 06/08/95	