

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
14-20-603-2037

6. If Indian, Allottee or Tribe Name  
Navajo

7. If Unit or CA. Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.  
HGU #122

9. API Well No.  
30-045-10323

10. Field and Pool, or Exploratory Area  
Horseshoe Gallup Unit

11. County or Parish, State  
San Juan County, NM

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator  
Central Resources, Inc.

3. Address and Telephone No.  
P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL, 1980' FEL, Sec. 25, T31N, R17W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Procedure:

Central Resources, Inc. will plug the well during 1999 as follows:

- Clear hole of all reasonably recoverable production equipment.
- Set retainer at 1363' and pump 12 sx cement below retainer and spot 15 sx cement on top.
- Perforate at 285'.
- Break circulation out bradenhead and pump 55 sx cement to circulate 1 bbl and leave casing and annulus full.
- Set marker and reclaim location.

Appropriate notifications will be made in advance of plugging operations.

REGISTERED  
JUN 24 1999  
OIL COM. DIV.  
BUREAU 3

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale  
Rodney L. Seale

Title District Manager

Date June 7, 1999

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title Team Lead, Petroleum Management

Date JUN 22 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

# CENTRAL RESOURCES, INC.

## HORSESHOE GALLUP #122



Elevation: 5812' GL, 5819' KB

Location: 1980' FSL & 1980' FEL  
Sec. 25 T31N-R17W  
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1413' - 1446' (2 SPF) & 1482' - 1499' (2 SPF)

Spud Date: 6/26/59

Completion Date: 7/23/59

Converted to Injector: 2/2/63

Packer: Baker Model AD-1 set @ 1383' (3/3/93)

Perfs: 1413' - 1446', 2 SPF


Plug: Elder Cement Retainer set @ 1454' (3/8/93)

Perfs: 1482' - 1499', 2 SPF

PBTD: 1520'

Casing: 5 1/2" 15.5# J-55 set @ 1542' w/50 sacks

TD: 1542'

  
Tom DeLong  
6-3-99