Budget B	ureau No	o. 42-R359.4
Approval	expires 1	<b>2–31–60.</b>

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## (SUBMIT IN TRIPLICATE)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency				
Hindow Rec				
Allottee Bave to				
Lease No.				

OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO TEST WATER SHUT-OFF	i li 1 3 î li 📂
OTICE OF INTENTION TO REDRILL OR REPAIR WELL.	300000000000000000000000000000000000000
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL	Boxforation & Freeturing
(NINCATE ADOVE BY CHE)	CK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CHEC	O' O
•	Ostober 21 19 58
Mayajo ell No. 6 is located 298	Oft. from S line and 1980ft. from Line of sec. 30
NI SE Sec. 30 ZA	N 16 W II. II. P. II.
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orsesh)e Gallup (Field)	San Juan Resident State (County or Subdivision) (State or Territory)
1	DETAILS OF WORK
ate names of and expected depths to objective sands ing points	s; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- s, and all other important proposed work)
ing points	mon and Gamma Ray with US date. Set Baker
erforated 1208-1245 Schlumber etrievable bridge plug on wire 0,000 gallons lease crude cont	rger and Gamma Ray with 148 jets. Set Baker eline at 1255. Freated above perforations with taining 10,000# 10/20 sand. Formation broke ing pressure 1000#, first treating pressure 1000#.  Job complete 2100 P.M., 10-17-58.
erforated 1208-1245 Schlumber etrievable bridge plug on wire 0,000 gallons lease crude cont own 1901-800%. Average treati werage injection rate 36 BPA.	rger and Gamma Ray with 118 jets. Set Baker eline at 1255. Treated above perforations with taining 10,000# 10/20 sand. Formation broke ing pressure 1000#, fixal treating pressure 1000#.  Job complete 2:00 P.M., 10-17-58.  OCT 27 1958  OCT 27 1958
erforated 1208-1245 Schlumber etrievable bridge plug on wird 0,000 gallons lease crude contour 190 -800%. Average treatment werage injection rate 36 EPA.	rger and Gamma Ray with 118 jets. Set Baker eline at 1255. Treated above perforations with taining 10,000# 10/20 sand. Formation broke ing pressure 1000#, fixal treating pressure 1000#.  Job complete 2100 P.M., 10-17-58.  OCT 27 1958  OCT 27 1958  OCT 27 1958  OCT 27 1958  OCT 27 1958
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erforated 1208-1215 Schlumber trievable bridge plug on wird 0,000 gallons lease crude contain 190 -800%. Average treatment of serious and	rger and Gamma Ray with 118 jets. Set Baker eline at 1255. Treated above perforations with taining 10,000# 10/20 sand. Formation broke ing pressure 1000#, fixal treating pressure 1000#.  Job complete 2:00 P.M., 10-17-58.  OCT 27 1958  OCT 27 1958  OCT 27 1958  OCT 27 1958

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