

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming 10-23-58

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Navajo, Well No. 6, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

J, Sec. 30, T. 31 N, R. 16 W, NMPM, Horseshoe Gallup Pool
Unit Letter

San Juan County. Date Spudded 10-11-58 Date Drilling Completed 10-15-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5504.5 OL Total Depth 1380 PBDT 1355

Top Oil/Gas Pay 1208 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1208-1215, 1327-1310

Open Hole None Depth Casing Shoe 1380 Depth Tubing 1350

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 121.42 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 1 1/2 Choke

GAS WELL TEST - Rate limited due to pump capacity plunger

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Press. oil run to tanks 10-22-58

Oil Transporter McWood Corporation

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
2 1/8	1350	
5 1/2	1380	135
8 5/8	103.30	125

Remarks: Treated perforations 1327-1310 with 10,000 gals. lease crude and 10,000# 10/20 sand, final treating pressure 1200#. Average injection rate 36 BPM. Treated perforations 1208-1215 with 10,000 gals. lease crude and 10,000# 10/20 sand. Final pressure 1000#. Average injection rate 36 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: October 23, 1958 OCT 27 1958, 19

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

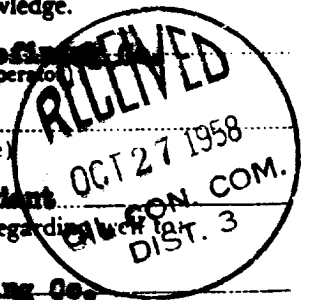
The Atlantic Refining Co.
(Company or Operator)

By: (Signature)

Title District Superintendent
Send Communications regarding well log DIST. 3

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 7

DISTRIBUTION

	NO. FURNISHED	
Operator	4	
State Ry	1	
Production Office	1	
State Land Office		
W. S. G. S.		
Transporter		
File	1	✓