

HORSESHOE GALLUP #6

TD: 1380'



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

BRADENHEAD & PACKER TEST REPORT FOR INJECTION & SWD WELLS

1000 RIO DIAZ RD
AZTEC, NEW MEXICO 87410
(505) 334-8178

Date of Test 3/12/93 Tbg. Inj. Pres. 900 Water Injection Well ☒
Operator VANTAGE Tbg. Shut In Pres. _____ Salt Water Disposal Well _____
Csg. Pres. _____ Int. Csg. Pres. _____ Gas Injection Well _____
Bradenhead Pres. _____ Max. Inj. Pres. 1992 CIB'S
380 Producing Oil/Gas Well _____
Well Name & No. HOBBSHOF GALLUP INJ #6 Location Unit J Sec 30 T 31 R 16 W

BRADENHEAD TEST

If bradenhead has pressure, flow to atmosphere for 30 minutes and record casing pressure at 5 minute intervals.

CASING PRESSURE

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

BRADENHEAD FLOWED

Steady Flow _____
Surges _____
Down to Nothing _____
Nothing _____
Gas _____
Gas & Water _____

Remarks: _____

PACKER TEST

If casing has pressure, flow to atmosphere for 30 minutes and record tubing pressure at 5 minute intervals.

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

Remarks: _____

RECEIVED

MAR 6 1993

OIL CON. DIV.
DIST. 3

POSITIVE PRESSURE TEST

Pressured annulus up to 950 psi. Casing held would not hold pressure for 30 min.

Remarks: 1) 950 - NO LOSS IN PRESSURE - ~~RECEIVED~~

KEN LINGO - EPA CONSULTANT PRESENT WITH NAVAJO EPA

BY: [Signature]NHOD: Dianne DurburstPOSITION: Senior Consultant