

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming November 24, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company Navajo, Well No. 11, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
L, Sec. 29, T. 31-N, R. 16-W, NMPM, Horseshoe-Gallup Pool  
Unit Letter

San Juan County Date Spudded 11-10-58 Date Drilling Completed 11-15-58

Please indicate location: GL Elevation 5162 Total Depth 1400 PBTD 1360

Top Oil/Gas Pay 1199' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1201-1236 (ES) 1326-1339 (ES)

Open Hole None Depth Casing Shoe 1394 Depth Tubing 1337

OIL WELL TEST -

Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 119.5 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size 1 1/2" Choke Plunger

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing Tubing Date first new 11-23-58  
Press. Press. oil run to tanks

Oil Transporter McWood Corp. 361 Pat. Bldg., Abilene, Texas

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8	102	115
5 1/2	1394	130
2-3/8	1337	

Remarks: Perf. 1326-1339 treated through casing w/ 8400 gal. Lease Crude containing 12,000# of 10/20 sand. Avg. Csg. Press 1150#. Avg. Inj. rate 36 BPM. Treated perfs 1201-1236 down csg. w/ 11,300 gals. lease crude containing 12,000# 10/20 sand. Avg. Csg. Press 900#. Avg. Inj. rate 38 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 25 1958, 19

The Atlantic Refining Company  
(Company or Operator)

By: [Signature]  
(Signature)

Title Production Foreman

Send Communications regarding well to:

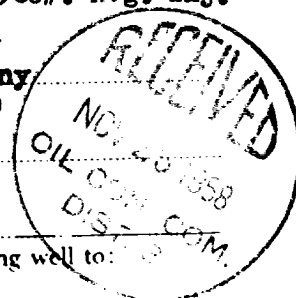
Name L. B. Kelly

Address Box 520, Casper, Wyoming

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Anderson

Title Supervisor Dist. # 3



WIL CONSERVATION COMMISSION

[illegible]

DISPOSITION

[illegible]