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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benzos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARCO OIL AND GAS COMP	OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.							all A71 No. 3004510330			
1816 E. MOJAVE, FARMI				8740							
Resson(s) for Filing (Check proper box)					Othe	x (Please capia	iin)		· · · · · · · · · · · · · · · · · · ·		
New Well		Change in	Transport	er of:	_	•					
Recompletion	Oii		Dry Gas		Fffe	ctive 1	M/M1 /9A				
Change in Operator	Casinghead	Ges 🗌	Condens								
change of operator give name ad address of previous operator										<del></del>	
L DESCRIPTION OF WELL	AND LEA		<u> </u>						<del></del>	N	
Lane Name HORSESHOE GALLUP UNIT		Well No. 39			HOE GALL	.UP		f Lease Federal or Fee		-603-734	
Location  Unit Letter	1980		Foot From		OUTH	19 and	980 F <del>a</del>	et From The _	WEST	Line	
Section 29 Townshi	31N		Range	16W	, NI	ирм,	SAN	JUAN		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil MERIDIAN OIL COMPANY	SPORTE	R OF O		NATU	Address (Giv	e address to will BOX 4289	• • •				
Name of Authorized Transporter of Casing	ghead Gas		or Dry G	ias	Address (Giv	e address to wi	nich approved	copy of this fo	orm is to be se	nt)	
If well produces oil or liquids, give location of teaks.	Unait     K				is gas actuali	y connected? NO	When	?			
f this production is commingled with that  IV. COMPLETION DATA	from any oth	er lease or	pool, give	comming	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	G	as Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	al. Ready to	Prod.		Total Depth	• • • • • • • • • • • • • • • • • • • •		P.B.T.D.	-		
Elevanous (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations	<del></del>				1			Depth Casin	eg Shoe		
		<del></del>			CEMENTI	NG RECOR					
HOLE SIZE	CA	SING & TI	JBING SI	ZE		DEPTH SET			SACKS CEM	ENT	
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE			***	6° 60 1	PIME	: ID		
OIL WELL (Test must be after t	recovery of to	sal volume	of load or	il and mai	be equal to a	coced the	marke (mg th	de Wood	To All Acon	P3.)	
Date First New Oil Run To Tank	Date of Te	₫			Producing M		arp, par lift, a	ec.)	<b>U</b>		
					-	1, 6	SEP 2	6.1000.			
Length of Test	Tubing Pre	STURE			Casing Press	ms		1			
Actual Prod. During Test	Oil - Bhis.				Water - Bbis	. (		67. 3	V	<del></del>	
CACTICLE							<b>U</b> (	J. 5. 9			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	nsate/MMCF		Grayity of	Condensate	Υ΄,	
Testing Method (puot. back pr.,	Tubing Pro	essure (Shu	(-in)		Casing Press	aire (Shut-is)	····	Choke Size			
VL OPERATOR CERTIFIC I hereby centify that the relected regard Division have been complied with and in tree and complete to the best of my	intions of the that the info	OE Cours	rvetice."	CE		oll COI	5	ATION SEP 27		ON	
Since CORZINE	NE PROD SUPERVISOR				By_	SUPERVISOR DISTRICT 13					
Printed Name SEPTEMBER 24, 1990 Date			Title 325-7 ephone N		Title	)			<del>-</del> ·		
					13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

