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DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			`							Well Al	7 No. 300	04510330		
Vantage	e Poir	t Oper	ating (Compan	у									
			e 1001	, Tuls	a, 0	klahom:	a 74135	r (Please explo	ia)					
eason(s) for Filing ((lew Well	Check proj	per bax)		Change in	Transpo	orter of:		a is semi-	~-,					
ecompletios	ŏ		Oil		Dry G									
hange in Operator	(3)		Caringhead	Gas 🗌	Conde	omle 🗌								
change of operator g	ive Barne	ARCO	Oil and	d Gas	Comp	any, P	0. Box 1	610, Mid	lland	. Te	xas 797	02		
		a Div	ision o	of Atl			field Com							
L DESCRIPTION OF WELL A HORSESHOE GALLUP UNIT			UND CEA	Well No.	Pool N	ieme, lactur	ine Formation	e Formation		Kind of Lease		10 0 00	Less No. 14-20-603-734	
			39		HURSES		SHUE GAL	HOE GALLUP			State, Federal or Fee 14-			
ocation.	cetios. K					•	SOUTH	OUTH 198				WEST		
Unit Letter			. : <u></u>		Feet P	rom The _	ســـــــــــــــــــــــــــــــــــــ	bes 1			et From The		line	
Section	29	Township	31N		Range	16W	,N	мрм		SAN	JUAN		County	
	mon o			D OF O	TT AN	JTD NATT	IIDAL CAS							
II. DESIGNAT			LX)	or Conde		רן <u>יייין ער</u>	Address (G	ive address to v	which ap	proved	copy of this	form is to be a	ent)	
MERIDIAN 0							1	BOX 428						
Name of Authorized	Transport	er of Caning	thead Gas		or Dry	y Gas [Address (G	ive address to	which a	pproved	copy of their	JOT 10. 10. 10. 10. 1		
well produces oil or liquids,			Unit	Sec.	• • •		. 1	ls gas actually connected?			When?			
ive location of trails			K	32	31			NO		<u> </u>				
v. COMPLET	ION DA	d with that I ATA	from my of	ber leane of	pool, g	A COUNDY	Rimit ology my							
Designate Typ				Oil Wel		Gas Well	New Well		De	ерев	Plug Back	Same Res'v	Diff Res'v	
Date Spudded			Date Com	pl. Ready t	o Prod.		Total Depth				P.B.T.D.			
Elevations (DF, RKB	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth					
Perforations					<u> </u>						Depth Casi	ng Shoe		
								nia prooi	<u> </u>					
			TUBING, CASING AND CASING & TUBING SIZE				D CEMENI	DEPTH SET			SACKS CEMENT			
HOLE	SIZE		CA	SING	UBING	SIZE		OL: MOL	·					
											ļ			
											 			
V. TEST DATA	A A NITY	BEALLES	T FOR	ALLOW	ABL	<u> </u>					<u> </u>			
V. 1651 DATA DIL WELL	Telmu	si be after r	ecovery of t	otal volum	e of load	d oil and mu	us be equal to a	or exceed top a	llowable	e for thi	is depth or be	for full 24 ho	ws.)	
Date First New Oil			Date of To				Producing N	Method (Flow.)	purip, g	as lift,	elc.)			
							Casing Pres	Casing Pressure				t G t	175	
ength of Test			Tubing Pressure									<u>. </u>		
Actual Prod. During	Test		Oil - Bbla	<u> </u>			Water - Bbl	L			Gas- MCF	MAR O	4 1991	
			<u> </u>								C	IL CO	N. DIV.	
GAS WELL	· · · · · · · · · · · · · · · · · · ·		- 11	77.3			Bhi Can	ensate/MMCF			Gravity of	Conden	. 3	
Actual Prod. Test -	MCF/D		Length of	i Tear			DUIL CO.						-	
esting Method (pitot, back pr.)			Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size			
VL OPERAT	UB CE	RTIFIC	'ATF O	F COM	IPI JA	ANCE	-		NIO!	- D\ 4	ATION	DIVIO	ONL	
I bereby certify (that the rul	les and regu	lations of th	e Oil Com	iervaliot	1	<u> </u>	OIL CO	וכאוע	=HV	AHON	ופועוטו	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								Date Approved FEB 2 6 1991						
0 0		- S.	004.6	. /				• •	. 180	···········	/	} ,		
Signature Superior Production Assistant							By	By						
Deborah L. Greenich Production Assistant Printed Name 1-19-91 918-664-2100							Titl	Title SUPERVISOR DISTRICT #3						
1-19-91 Date		· · · · · · · · · · · · · · · · · · ·	918-664		elephon	e No.	-							
					•									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

