District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPO	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPO	AMENDED REPORT
	PRT
Operator Name and Address 2 OGRID N	
Convest Energy Corporation (Effective 3/1/95) 005207	
2401 Fountain View Dr., Suite 700	
Houston, TX 77057 CO	
	⁶ Pool Code
30-045-10330 Horseshoe Gallup	32870
	9 Well Number
16561 Horseshoe Gallup Unit	039
II. 10 Surface Location	000
UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West	Line County
K 29 31N 16W 1980 South 1980 We	· ·
K 29 31N 16W 1980 South 1980 We 11 Bottom Hole Location	st San Juan
UI. or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West	Line County
Ot. Of total 1 or note 1 o	Line
12 12 13 14 2 2 1 15 2 2 2 1 16 2 2 2 2 2	
i i i i i i i i i i i i i i i i i i i	17 C-129 Expiration Date
N P N/A	
III. Oil and Gas Transporters	
18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULS	
OGRID and Address and Des	cription
014538 Meridian Oil Inc. 2586010 O U00 29 31 N 16	
P.O. Box 4289 HSGU B (Centra	
Farmington, NM 87499	-
・ 書籍学・科学建設に担め、基書書書により	
	man of the state o
	J 14-30-718. 11.111.15.169
「日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本	DECENTED
	DECEIVED
(本) 经基础 (1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NECEIVED NMAR - 3 1995
IV Produced Water	
IV. Produced Water 23 POD 24 POD ULSTR Location and Description	OIL CONL DIW.
23 POD 24 POD ULSTR Location and Description	
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD	OIL CONL DIW.
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data	OH CON, DIV. Dist. 8
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data	OIL CONL DIW.
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spud Date 27 TD 28 PBID	DISTA S Perforations
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spud Date 27 TD 28 PBID	OH CON, DIV. Dist. 8
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spud Date 27 TD 28 PBID	DISTA S Perforations
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spud Date 27 TD 28 PBID	DISTA S Perforations
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spud Date 27 TD 28 PBID	DISTA S Perforations
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spud Date 27 TD 28 PBID	DISTA S Perforations
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD	DISTA S Perforations
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD	DISTA S Perforations 33 Sacks Cement
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD	DISTO S Perforations
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD	DISTO S Perforations 33 Sacks Cement 39 Csg. Pressure
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD	DISTO S Perforations 33 Sacks Cement
23 POD 24 POD ULSTR Location and Description 2586050	DISTO S Perforations 39 Csg. Pressure
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD	DISTO S Perforations 39 Csg. Pressure
23 POD 24 POD ULSTR Location and Description 2586050	DISTO S Perforations 39 Csg. Pressure 45 Test Method
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 30 Hole Size 31 Casing & Tubing Size 32 Depth Set VI. Well Test Data VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF OIL CONSERVATI knowledge and belief.	Perforations 39 Csg. Pressure 45 Test Method ON DIVISION
23 POD 24 POD ULSTR Location and Description 2586050 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 30 Hole Size 31 Casing & Tubing Size 32 Depth Set VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Appropried by: Appropried by:	DISTIO 3 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method ON DIVISION
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 30 Hole Size 31 Casing & Tubing Size 32 Depth Set VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: SUPERVISOR D	DISTIO 3 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method ON DIVISION
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 30 Hole Size 31 Casing & Tubing Size 32 Depth Set VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 40 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: SUPERVISOR D Title: SUPERVISOR D	Perforations 29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method ON DIVISION SISTRICT #3
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 30 Hole Size 31 Casing & Tubing Size 32 Depth Set VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 40 I horeby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: SUPERVISOR D Printed Name: Dianna K Fairhurst Title: Consulting Engineer Approval Date: MAR - 3	Perforations 29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method ON DIVISION SISTRICT #3
23 POD 24 POD ULSTR Location and Description 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 30 Hole Size 31 Casing & Tubing Size 32 Depth Set VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 40 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Dianna K. Fairhurst Title: Consulting Engineer Date: 02/20/95 Phone: (713)780-1952 MAR - 3	Perforations 29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method ON DIVISION SISTRICT #3
23 POD 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spod Date 26 Ready Date 27 TD 28 PBTD 30 Hole Size 31 Casing & Tubing Size 32 Depth Set VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 40 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Dianna K Fairhurst Title: Consulting Engineer Approved by: SUPERVISOR D Title: Consulting Engineer MAR - 3	Perforations 29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method ON DIVISION SISTRICT #3
23 POD 2586050 1 02 30N 16W HSGU Water POD V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 30 Hole Size 31 Casing & Tubing Size 32 Depth Set VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 40 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Dianna K. Fairhurst Title: Consulting Engineer Date: 02/20/95 Phone: (713)780-1952 MAR - 3	Perforations 29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method ON DIVISION SISTRICT #3