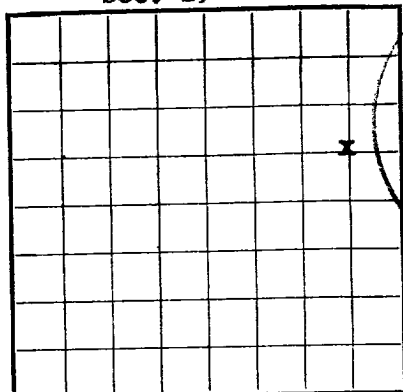




LOCATE WELL CORRECTLY

RECEIVED
APR 17 1959
OIL CON. COM.
DIST. 3U. S. LAND OFFICE (Santa Fe) *Ute Mtn.*

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

14-20-604-022

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Standard Oil Co. of Texas Address Box 1581 - Farmington, New Mexico
Lessor or Tract Ute Mountain Tribal 2-29 Field Verde-Gallup State New Mexico
Well No. 4 Sec. 29 T. 31N R. 11W Meridian NMPM County San Juan
Location 1980 ft. N of N Line and 660 ft. W of E Line of Sec. 29 Elevation 5601
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Title Field ForemanDate 4-10-59

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-1, 1958 Finished drilling 12-27, 1958**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from 3856 to 4100 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	26	8	8-5/8	107	Plug				
5-1/2	26	8	5-1/2	275	2 stage plug				
HISTORY OF OIL OR GAS WELL									
10-43004-3 8-2 SOLEWELL ANIMATING OFFICE									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	107	100	Plug	9.0	
5-1/2	3855	275	2 stage plug	9.4	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4100 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

2-8, 1959 Put to producing 2-8, 1959
The production for the first 24 hours was 94 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity 86 ^{°Bé} 40 ^{°API}
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Van Sickle, Driller _____, Driller
Schmidt, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1370	1542	172	Cliff House
1542	2284	742	Menefee
2284	2649	365	Point Lookout
2649	3748	1099	Mancos
3748	4100	352	Gallup
FROM—	TO—	TOTAL FEET	FORMATION

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
APR 1 1959
JIL COM ROOM
DISC 3

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 10 rows of squares. There are some faint marks on the left side, possibly from a previous page or binding. A small 'x' mark is visible near the top left corner.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location 100 ft. S. of N. Line and 100 ft. W. of E. Line of Sec. 28

Well No. Sec. 28 T. 21N R. 11W Meridian

Lessor or Trust Life Insurance Trust Co.

Address Box 1861 - Indianapolis, Ind.

Field notes-Dallas State University

County Dallas

Elevation 700

(Circle flow relative to sea level)

Date 1-11-33 Title Field Notes

Completed drilling _____ 1957 _____ Finished drilling _____ 1958 _____

OIL OR GAS SANDS OR ZONES

(Dennote das für G)

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 8, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Case No.	Location	Depth	Amount	Kind of shoe	Cut and drilled from	Estimated	Purpose
1	...	...	...	...	...	...	...
2	...	...	...	...	...	...	...
3	...	...	...	...	...	...	...
4	...	...	...	...	...	...	...
5	...	...	...	...	...	...	...
6	...	...	...	...	...	...	...
7	...	...	...	...	...	...	...
8	...	...	...	...	...	...	...
9	...	...	...	...	...	...	...
10	...	...	...	...	...	...	...
11	...	...	...	...	...	...	...
12	...	...	...	...	...	...	...
13	...	...	...	...	...	...	...
14	...	...	...	...	...	...	...
15	...	...	...	...	...	...	...
16	...	...	...	...	...	...	...
17	...	...	...	...	...	...	...
18	...	...	...	...	...	...	...
19	...	...	...	...	...	...	...
20	...	...	...	...	...	...	...
21	...	...	...	...	...	...	...
22	...	...	...	...	...	...	...
23	...	...	...	...	...	...	...
24	...	...	...	...	...	...	...
25	...	...	...	...	...	...	...
26	...	...	...	...	...	...	...
27	...	...	...	...	...	...	...
28	...	...	...	...	...	...	...
29	...	...	...	...	...	...	...
30	...	...	...	...	...	...	...
31	...	...	...	...	...	...	...
32	...	...	...	...	...	...	...
33	...	...	...	...	...	...	...
34	...	...	...	...	...	...	...
35	...	...	...	...	...	...	...
36	...	...	...	...	...	...	...
37	...	...	...	...	...	...	...
38	...	...	...	...	...	...	...
39	...	...	...	...	...	...	...
40	...	...	...	...	...	...	...
41	...	...	...	...	...	...	...
42	...	...	...	...	...	...	...
43	...	...	...	...	...	...	...
44	...	...	...	...	...	...	...
45	...	...	...	...	...	...	...
46	...	...	...	...	...	...	...
47	...	...	...	...	...	...	...
48	...	...	...	...	...	...	...
49	...	...	...	...	...	...	...
50	...	...	...	...	...	...	...
51	...	...	...	...	...	...	...
52	...	...	...	...	...	...	...
53	...	...	...	...	...	...	...
54	...	...	...	...	...	...	...
55	...	...	...	...	...	...	...
56	...	...	...	...	...	...	...
57	...	...	...	...	...	...	...
58	...	...	...	...	...	...	...
59	...	...	...	...	...	...	...
60	...	...	...	...	...	...	...
61	...	...	...	...	...	...	...
62	...	...	...	...	...	...	...
63	...	...	...	...	...	...	...
64	...	...	...	...	...	...	...
65	...	...	...	...	...	...	...
66	...	...	...	...	...	...	...
67	...	...	...	...	...	...	...
68	...	...	...	...	...	...	...
69	...	...	...	...	...	...	...
70	...	...	...	...	...	...	...
71	...	...	...	...	...	...	...

HISTORY OF OIL OR GAS WELL

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-1/2	107	100	Flow	9.5	
7-1/2	107	275	2 stages	9.5	

PLUGS AND ADAPTERS

Heaving plug - Material	Length	Depth east
Adapts - Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Cable tools were used from	feet to	feet and from	feet to
Rotary tools were used from	feet to	feet and from	feet to

DATE

Rock pressure, lbs. per sq. in.	
If gas well, cu. ft. per 24 hours	
Emulsion; % water; and % sediment	
Gravity, sp. gr.	
Gallons gasoline per 1,000 cu. ft. of gas	
Barrels of fluid of which 1 cu. ft. was oil	
Part to producing	

EMPLOYEES

Driller	for Sticks
Driller	for Sticks

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1070	1075	5	CLAY SHALE
1075	1080	5	CLAY SHALE
1080	1085	5	CLAY SHALE
1085	1090	5	CLAY SHALE
1090	1095	5	CLAY SHALE

FORMATION

FORMATION

FORMATION RECORD—Continued

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