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LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS		
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TRANSPORTER CHANGED FROM SHELL OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/69 Operator BENSON-MONTIN-GREER DRILLING CORP. Address 221 Petroleum Center Building, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner Robert L. Hoss, 1718 Security Life Building, Denver, Colo. II. DESCRIPTION OF WELL AND LEASE

Well No. Pool Name, Including Formation Kind of Lease Lease No. 4 Ute Mountain Tribal Verde Gallup State, Federal or Fee Indian 14-20-604-122 Location ; 1980 Feet From The north Line and 660 east Feet From The 29 Line of Section 31N 14W Township Range , NMPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Shell Oil Company Box 1588, Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ____ Address (Give address to which approved copy of this form is to be sent) None Unit Is gas actually connected? When Rge If well produces oil or liquids, give location of tanks. K 31N 14W 1 29 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Same Resty, Diff. Resty Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Length of Test Oil - Bbls. Water - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate 3 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION APR 29 1968 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE .

VI. CERTIFICATE OF COMPLIANCE

Lugy (Signature) Vice-President April 25, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.