Form approved. Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATE. DEPARTMENT OF THE INTERIOR (Other instructions on Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Tormerl, 9-331) 4-20-603-734 734 BUREAU OF LAND MANAGEMENT IF INDIAN, ALLOTTER OR TRIBE HAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Ute 7. UNIT AGREEMENT NAME WELL X WELL Horseshoe Gallup Unit S. PARM OR LEASE NAME 2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Co. Horseshoe Gallup 3. ADDRESS OF OPERATOR 9. WELL BO. 159 10. PIBLE AND POOL, OR WILDCAT 1816 E. Mojave, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) Horseshoe Gallup 11. ESC., T., B., M., OR BLK. AND FSL, 3300' FEL C. 28. T-31N. R-16W 15. BLEVATIONS (Show whether DF, BT, GR, etc.) 5769' GL San Juan N.M. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 10 NOTICE OF INTENTION TO: SCHOOLSNY REPORT OF: TEST WATER BHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT SHOOT OR ACIDIZE AGANDON* SECOTING OF ACIDIZING ARANDON WENT® REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * ARCO Oil and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO2 flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation. APPROPRIOR OF STREET NOT BUILD IN YEAR. 18. I hereby certify that the foregoing is true and correct TITLE Production Supervisor DATE 6/30/87 (This space for Federal or State office use) ACTING -JUL 6 1927 Lo 新路车 17 11 45 APPROVED BY CONDITIONS OF APPROVAL IF ANY:

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