

Form 1160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

## 2. Name of Operator

Vantage Point Operating Company

## 3. Address and Telephone No.

2401 Fountain View Dr., Suite 700, Houston, TX 77057

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

P-28-31N-16W, 660' FSL &amp; 660' FEL

## FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## 5. Lease Designation and Serial No.

14-20-604-1951

## 6. If Indian, Allottee or Tribe Name

Ute

## 7. If Unit or CA, Agreement Designation

Horseshoe Gallup

## 8. Well Name and No.

HGU #169

## 9. API Well No.

30-045-42641/0335

## 10. Field and Pool, or Exploratory Area

Horseshoe Gallup

## 11. County or Parish, State

San Juan, New Mexico

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other MIT, LTSI
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-07-91 Pressure tested casing-tubing annulus to 400 psi with no loss in pressure in 15 minutes. Witnessed by D. Foust/NMOCD.

Due to the declining price of oil and current economic conditions, Vantage would like to maintain long term shut-in status of the above mentioned well until it is economically feasible to return it to active injection.

RECEIVED  
JUN - 2 1994

THIS APPROVAL EXPIRES OCT 07 1994

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

## 14. I hereby certify that the foregoing is true and correct.

Signed Shamir K. Chiswick

Title Consulting Engineer

Date 4/27/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditional approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NMOCD

MAY 19 1994

DISTRICT MANAGER

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

CONDITIONS OF APPROVAL:

This Shut-In approval is contingent upon conducting a casing integrity test by OCT. 07 1994. Mark Kelly with the Farmington Office is to be notified at least 48 hours prior to conducting the casing integrity test (505-599-8907). If the casing test fails, you will be required to submit your plans to repair the casing or plug and abandon the well.

Office Hours: 7:45 a.m. to 4:30 p.m.