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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amoco Oil Co. This Company

P. O. Drawer 570, Farmington, New Mexico

Reason(s) for filing (Please check proper box) — Other (Please explain)

Change in Transporter of: Oil — Dry Gas — Casinghead Gas — Condensate — Adding Transporter

If change of ownership give name and address of previous owner

Lease Name: Florida — Well No. — Pool Name, Including Formation: Blanco Mesaverde — Kind of Lease: State, Federal or Fee

Location: Unit Letter H, 1650 Feet From The North Line and 990 Feet From The East

Line of Section 30, Township 32N, Range 10W, NMPM, San Juan County

Name of Authorized Transporter of Oil: Permian Corporation — Address (Give address to which approved copy of this form is to be sent): P. O. Box 1183, Farmington, New Mexico

Name of Authorized Transporter of Casinghead Gas or Dry Gas: Amoco Production Co. — Address (Give address to which approved copy of this form is to be sent): P. O. Box 1857, Denver, Colorado

If well produces oil or liquids, give location of tanks: Unit — Sec. — Twp. — Rge. — Is gas actually connected? — When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion — (X): Oil Well — Gas Well — New Well — Workover — Deepen — Plug Back — Same Res'v. — Diff. Res'v.

Date Spudded — Date Compl. Ready to Prod. — Total Depth — P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.) — Name of Producing Formation — Top Oil/Gas Pay — Tubing Depth

Perforations — Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

Date First New Oil Run To Tanks — Date of Test — Producing Method (Flow, pump, gas lift, etc.)

Length of Test — Tubing Pressure — Casing Pressure — Choke Size

Actual Prod. During Test — Oil-Bbls. — Water-Bbls. — Gas-Mcf

GAS WELL

Actual Prod. Test-MCF/D — Length of Test — Bbls. Condensate/MMCF — Gravity of Condensate

Testing Method (pitot, back pr.) — Tubing Pressure (Shut-in) — Casing Pressure (Shut-in) — Choke Size

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

MAR 20 1972

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3