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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-117
Effective 1-1-65

Operator
Astec Oil & Gas Company
Address
P. O. Drawer 570, Farmington, New Mexico
Reasons for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Holding Condensate Transport
If change of ownership give name and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease Name Bruington	Well No. #1	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter 'G' ; 1650 Feet From The North Line and 1650 Feet From The East Line of Section 25 Township 31 North Range 11 West, NMPM, San Juan County				

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) P. O. Box 398, Bloomfield, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded	Date Compl. Ready to Prod. 6-21-73		Total Depth 4960'		P.B.T.D. 4960'			
Elevations (DE, RKB, RT, GR, etc.) 5814 GR	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4705'		Tubing Depth 4786'			
Perforations 4705-4714, 4718-4730, 4738-4744, 4750-4760, 4768-4770, 4794-4798		4816-4826, 4836-4842		Depth Casing Shoe 4960'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
6-5/8"	4 1/2"		4960'		170 Sacks			
	1 1/2"		4786'					

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
OIL WELL			
Actual Prod. Test - MCF/D 4928	Length of Test 3 Hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 650	Casing Pressure (Shut-in) 650	Choke Size 3/4"

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Emery C. Arnold
(Signature)

District Superintendent
(Title)

July 5, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 5 1973

Original Signed by Emery C. Arnold

BY SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the down-hole tests taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely on new and recompleted wells.

Fill out only Sections I, II, III, and VI for each well name or number, or transporter, or other.

Separate Forms C-104 must be filed.