

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator SOUTHLAND ROYALTY COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1650'FNL, 1650'FEL, Sec.25, T-31-N, R-11-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-10341</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Bruington</p> <p>8. Well No. 1</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission		Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other - Pay add		

13. **Describe Proposed or Completed Operations**

2-24-95 MIRU. ND WH. NU BOP. TOO H w/149 jts 1 1/2" tbq. TIH w/4 1/2" csg scraper to 4876'. Establish circ. CO @ 4876-4936'. Blow well. TOO H w/csg scraper.

2-25-95 TIH w/4 1/2" RBP, set @ 4696'. Load hole w/wtr. TOO H. RU, spot sd on top of RBP @ 4680'. PT RBP & csg to 1000 psi, OK. RU, ran CBL-CCL-GR @ 0-4669', TOC @ 680'. RD. TIH w/4 1/2" FB pkr, set @ 62'. Load 4 1/2" x 7" annulus w/wtr, pressure to 500 psi. Bled down. RD. RU, ran 3 3/4" gauge ring to top of RBP @ 4669'. TOO H. TIH w/4 1/2" FB pkr, set @ 4646'. Made multiple settings, located hole in csg @ 4113'. TOO H w/FB pkr. RU, perf Menefee @ 4262, 4376, 3292, 4406, 4422, 4426, 4456, 4480, 4516, 4522, 4537, 4545, 4561, 4567, 4576, 4587, 4617, 4637 w/1 SPF.

2-26-95 Frac Menefee w/44,737 gal 30# linear gel, 85,000# 20/40 Arizona sd. SI for gel break. TOO H. RU, perf Cliff House @ 4009, 4071, 4081, 4084, 4087, 4093, 4098, 4108, 4118, 4135, 4141, 4167, 4180, 4192, 4200, 4207, 4215, 4220, 4226, 4240, 4253, 4263, 4268, 4275, 4281 w/1 SPF. Frac Cliff House w/80,189 gal 30# linear gel, 166,000# 20/40 Arizona sd. SI for gel break.

2-27-95 CO after frac.

2-28-95 Blow well & CO.

3-1/3-95 Blow well & CO.

3-4-95 Blow well to top of RBP. Release RBP, TOO H. CO fill. TIH w/156 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 4882'. ND BOP. NU WH. Blow well. RD. Rig released.

SIGNATURE *[Signature]* Regulatory Affairs March 6, 1995

(This space for State Use)

Approved by *[Signature]* DEPUTY OIL & GAS INSPECTOR, DIST. #1 MAR 7 1995

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MAR - 7 1995
OIL CON. DIV.
DIST. 8