

OIL CONSERVATION DIVISION

FORM NO. 2085

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-01-73
Formal C-01-101
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PERMIT FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Chase Energy, Inc.

c/o Allen Consulting, Inc., 2501 East 20th Street, Farmington NM 87401

Reasons for filing (Check proper box)

☐ New Well
☐ Deepen Well
☐ Change in Ownership
☒ Change in Transportation
☐ Dry Gas
☐ Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Locality, Production	Kind of Lease	Lease No.
Ute Mtn. "B"	2	Verde Gallup	Fed	NM238
Location				
Map Loc: F 1980 East From The North Line and 1980 East From The West				
Twp. 29 N 31N 15W San Juan County				

ORIGINATOR OF TRANSPORT OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Mangos Corporation	PO Drawer 1320, Farmington NM 87499
Name of Authorized Transporter of Dry Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Well produces oil or Condensate ☐ or Dry Gas ☐	Is gas actually compressed? ☐ Yes ☐ No
Map Loc: 29 N 31N 15W	

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts III and IV on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been read and understood and that the information given is true and complete to the best of my knowledge and belief.

James R. Hall
(Signature)

Secretary/Treasurer

9-3-85

(Date)

OIL CONSERVATION DIVISION

APPROVED *Frank J. O'Quinn* 1985

BY *Frank J. O'Quinn*
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a resolution of the de minimis taken on the well in compliance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted drills.

Fill out only Section III, IV, V, or VI for changes of owner, well name or number, or transportation and other such change of credit.

Separate Permit C-101 must be filed for each pool in multi-completed wells.

9-11-86

9-11-86

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut In
Date Spudded	Date Compl. Ready to Prod.		Total Depth		PLUGGED			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size