

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-104  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

4-13-60  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company  
(Company or Operator)

Sheets  
(Lease)

Well No. 2, in SW 1/4, NE 1/4.

G  
Unit Letter

Sec. 28

T. 31

R. 9

NMPM

Blanco Mesa Verde  
Recompleted

Pool

San Juan

County Date Spudded

Date Drilling Completed

4-6-60

Please indicate location:

elevation 6222

Total Depth 5347

Top Oil/Gas Pay 4701

Name of Prod. Form. Mesaverte

PRODUCING INTERVAL -

Perforations

Open Hole

Depth

Casing Shoe 4603

Depth

Incision 5274

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size Feet Sx

9-5/8"	290	200
7	4603	300
2	5274	

Remarks: An intermitter was installed to facilitate the removal of liquids from well bore. Returned production 4-13-60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 9 1960, 19

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: C. E. Powell

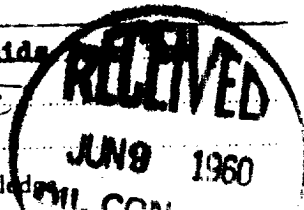
(Signature)

Title

Send Communications regarding well to:

Name

Address



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
PETROLEUM DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DISTRICT NO.		
COUNTY NAME		
TOWNSHIP		
RANGE		
SECTOR	OIL CLOS	