Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT.II P.O. Drawer DD, Artesia, NM 88210

State of New M. Energy, Minerals and Natural Re

Department

Form C+104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

NETRICT III	Santa re, ivew ivid	CAICO 87304-2000	
2ISTRICT III 000 Rio Brizos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAE	BLE AND AUTHORIZAT	TION
Operator	TO THANSPORT OIL	AND NATURAL GAS	Well API No.
Amoco Production Company		3004510349	
Address	Por 800 Donres Colored	o 80201	
Reason(s) for Liling (Check proper box)	Box 800, Denver, Colorado	Other (Please explain)	
New Well	Change in Transporter of:	<u> </u>	
Recompletion [7]	Oil Dry Gas		
Change in Operator [X] I change of operator give name Tons	Casinghead Gas Condensate		C-14- 90155
nd address of previous operator Penr	neco Oil E & P, 6162 S.	willow, Englewood,	COTOLAGO 80122
I. DESCRIPTION OF WELL		C1: -	Lease No.
Lease Name HEATON LS	Well No. Pool Name, Includi 4 BLANCO (MESA		FEDERAL SF078097
Location	pantoo (IIII)		1 22 1 27 27 27 27 27 27 27 27 27 27 27 27 27
Unit Letter H	Feet From The FN	L Line and 1042	Feet From The FEL Line
2	n31N Rangel 1W	, NMPM, S	SAN JUAN County
Section Township	PO TH KANGET IN	THAT IN	5.11. Seria.
	SPORTER OF OIL AND NATU	RAL GAS	approved copy of this form is to be sent)
Name of Authorized Transporter of Oil CONOCO	or Condensate 🙀 🗌	,	DOMFIELD, NN 87413
Name of Authorized Transporter of Casing		Address (Give address to which	approved copy of this form is to be sent)
EL PASO NATURAL GAS CON		P. O. BOX 1492, EL ls gas actually connected?	PASO, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas accusally connected?	· · · · · · ·
I this production is commingled with that	from any other lease or pool, give comming	ing order number:	
IV. COMPLETION DATA	louwin I cowal	New Well Workover I	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	Oil Well Gas Well - (X)		Seeben Fing Dack Same Reav 1200 Reav
Date Spedded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Encognomy (car, KKD, KT, CK, Cic.)	Transcor Freeze Line Constitution		Tabling Exclusion
Perforations			Depth Casing Shoe
	THRING CACING AND	CEMENITING DECORD	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWABLE	J	
	ecovery of total volume of load oil and must	he equal to or exceed top allowal Producing Method (Flow, pump,	
Date First New Oil Run To Tank	Date of Test	r roducing medica (r iow, purity,	8mm 13-1 Elic /
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
A unit Dent During Test	Oil Bill	Water - Bbls	Gas- MCF
Actual Prod. During Test	Oil - Bbls.		
GAS WELL	1		
Actual Prod Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Automotive and	(2):50.5
Testing Method (pitot, back pr.)	Tubing Pressure (Shul-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		
Thereby certify that the rules and regul	lations of the Oil Conservation	OIL CONS	ERVATION DIVISION
Division have been complied with and is true and complete to the best of my	that the information given above		MAY AR 1000
13 title and complete to the oest of thy		Date Approved	MAY 08 1989
J. J. Ham	plan	By	But) Chang
Supature J. L. Hampton Si	r. Staff Admin. Suprv	11	PERVISION DISTRICT # 3
Printed Name	Title 303-830-5025	Title	
Janaury 16, 1989	Telephone No.		
		11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.