Submit 5 Cupies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRA	NSF	ORT OIL	AND NA	TURAL	GAS	3				
perator AMOCO PRODUCTION COMPAN		Well API No. 3004510349					00					
ddress P.O. BOX 800, DENVER, (COLORAD	00 8020) 1									
cason(s) for Filing (Check proper box)			-	· · · · · · · · · · · · · · · · · · ·	Ou	het (Please	explain)				
lew Well		Change in	Trans	1 1								
ecompletion												
hange in Operator	Casinghea	d Gau	Cond	lensate [_]								
change of operator give name ad address of previous operator												
•	ANDLE	4 CE										
. DESCRIPTION OF WELL	AND LE		Pool	Name, Includi	ne Formation			Kind o	Lease		ase No.	
Ease Name HEATON LS		4	BL	ANCO MES	AVERDE	(PRORA	TED	GASSiale, I	ederal or Fee			
ocation										FEL		
Unit Letter	. :	1650	Feet	From The	FNL Li	ne and	104	For	a From The .	LET.	Line	
Section 29 Township	311	1	Rang	11W	1	NMPM,		SAN	JUAN		County	
	CROREE	n or o	TI 4	NID NIATTI	DAL CAS	•						
II. DESIGNATION OF TRAN	STOKIE	or Couder		HD HATU	Address (G	ive address	to whic	h approved	copy of this f	um is to be see	nt)	
MERIDIAN OIL INC.				لــا	1					TON NH		
Vanue of Authorized Transporter of Casing	head Gas		or D	ry Gas 🗀						um is to be set		
EL PASO NATURAL GAS COL				- —		OX 149						
f well produces oil or liquids,	produces oil or liquids, Unit Sec. Twp. Rge.					Is gas actually connected? When?				12 77770		
ve location of tanks.		l		aive comminu	line order nu	nher:						
this production is commingled with that i	HURE ARY OU	10436 OF	pares,	Par community								
V. COMPLETION DATA		Oil Wel	1 1	Gas Well	New Wel	Workov	er	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i		<u> </u>	_L	1			l	1	
te Spudded Date Compl. Ready to Prod.					Total Depth				P.B.T.D.	P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Dep	Tubing Depth		
					<u> </u>					Depth Casing Slice		
reforations												
· · · · · · · · · · · · · · · · · · ·	······································	TUBING	CA:	SING AND	CEMEN'I	ING REC	ORE	>				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
									+ W E ITH			
	ļ				 		m	- RE US		- (U) -		
	ļ				1		D	9				
	L PAR	777760	A D'	Ė.	1		₩	VIIC.	2 3 1990	 		
7. TEST DATA AND REQUES	ST FOR	ALLOW	AUL	iEs , vloil and min	the enual to	or exceed to	ماله ور	HUU wable for the		Hall hou	rs.)	
OIL WELL (Test must be after r			oj 100	ia on una mus	Producino	Method (Fla	שת שוני	24 W	ON. 1	71 7 9		
Date First New Oil Rua To Tank	Date of Test				Producing Method (Flow, pure of the DIST. 3							
Land Cart	Tubing Pr	messum.			Casing Pre				Chuke Size			
Length of Test	Lucing Fi				I				ļ			
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.				Water - Bbls.				Gas- MCF			
	<u> </u>				1				1			
GAS WELL		- h			T6627	lanevis (A 45 f	ČE		TGravity of	Condensate		
Actual Prod. Test - MCIVD	Leagth of	Test			Hols. Cond	lensate/MM	CF		Charley Gr			
Faction Mathest (nited back on) Tubing Pressure			ut-ja)		Casing Pro	Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	, song 1		 ,						1			
VI. OPERATOR CERTIFIC	ATE O	F COM	PLI	ANCE		011.0		CEDIA	ATION	DIVISIO	NC	
I hereby certify that the rules and regul	lations of th	c Oil Cons	crvatio	a		OIL U	NO.	SERV	AHON	אכוזות	J14	
Division have been complied with and that the information given above					AUG 2 3 1990							
is true and complete to the best of my	knowledge	and belief.			Da	te Appr	ove	t		- 1000		
N1/1/1/					-			-		\rightarrow	/	
Signature					Ву			_خ_	<u>,, , , , , , , , , , , , , , , , , , ,</u>	Thom		
Signature Doug W. Whaley, Staf	f Admir	<u>1. Supe</u>				_		SUP	ERVISOR	DISTRIC	T /3	
Printed Name		202	Tid Aco		Tit	le						
July 5, 1990		303-	lephor	=4280.— ie No.	-							
—					1.1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.