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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion
~~XXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 29, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Heaton, Well No. 14, in N 1/4 E 1/4,
(Company or Operator) (Lease)
G 29, T 31-N, R 11W, NMPM., Basin Dakota Pool
Unit Letter
San Juan

County San Juan Date Spudded 5-30-61 Date Drilling Completed 6-12-61
Elevation 5966 G 5976 DF Total Depth 7210 PBD 7134

Top Oil/Gas Pay 6930' (Per-F) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7006-7028; 7054-7080; 6930-6940; 6955-6965

Open Hole None Depth 7206 Casing Shoe 7080 Depth 7080 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3267 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 69,890 gal water, 45,000# sand; 92,000 gal water, 49,500# sand; 96,080

Casing 2008 Tubing 1725 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1550 N, 1500 E

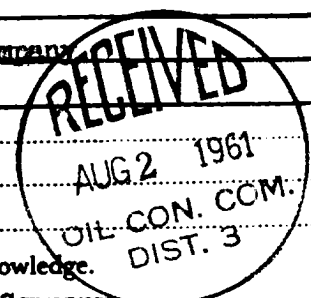
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sack

10 3/4"	281	340
7 5/8	2649	450
5 1/2	6822	460
4"	508	110
2 1/16	3453	
2 3/8	3627	

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 2, 1961, 19

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. W. Meehan

By: (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Petroleum Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
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