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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO JANUARY 31, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY TALIAFERRO, Well No. 5, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

HP, Sec. 30, T. 31N, R. 12W, NMPM., BASIN DAKOTA Pool
Unit Later

SAN JUAN

Please indicate location:

D	C	B	A
E	F	G	H
L	K 30	J	I
M	N	O	P

1720 FNL & 920 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	262	175 sx
4 1/2	7001	1400 GF
1 1/2	6866	

County. Date Spudded 11-29-63 Date Drilling Completed 12-26-63
Elevation 5971 DERRICK FLOOR Total Depth 7012 PBD 6970
Top Oil/Gas Pay 6800 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL -

Perforations 6800-6810, 6854-6860, 6865-6883, 6903-6909
Open Hole Depth 7001 Depth 6866
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.): CACF = 2107 MCFPD
Test After Acid or Fracture Treatment: Q=1834 MCF/Day; Hours flowed 3
Choke Size 3/4 Method of Testing: ONE POINT BACK PRESSURE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SAND WATER 778,000/SAND, 87,210 GALS. WATER, 40 TONS CO2

Casing Press. 1683 Tubing Press. 1711 Date first new oil run to tanks
Oil Transporter 90% PLATEAU, INC. - 10% NEW MEXICO TANKERS, INC.
Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved FEB 5 1964, 19
SOUTHERN UNION PRODUCTION COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Gilbert D. Noland, Jr.
(Signature)

Title DRILLING SUPERINTENDENT
Send Communications regarding well to:
Name L. S. MUENNINK, AREA SUPERINTENDENT
Address POST OFFICE BOX 808 FARMINGTON, NEW MEXICO