

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilled

Rotary tools were used from 175 feet to 4445 feet, and from 4445 feet to 4775 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Produced Completed 1-30-57, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 10,311 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1010 lbs. Ch. Volume = 4938 MCF/D.
Length of Time Shut in 7 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.	Undev.
T. Salt.	T. Silurian	T. Kirtland form.	1597
B. Salt.	T. Montoya	T. Fruitland	1988
T. Yates.	T. Simpson	T. Pictured Cliffs.	2353
T. 7 Rivers.	T. McKee	T. Menefee.	4182
T. Queen	T. Ellenburger	T. Point Lookout.	4566
T. Grayburg	T. Gr. Wash	T. Mancos.	4726
T. San Andres.	T. Granite	T. Dakota.	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T. Lewis	2453
T. Abo	T.	T. Cliff House	3940
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Undev.	1597	1597	Ojo Alamo ss. White cr-grn s.				
1597	1988	391	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
1988	2353	365	Fruitland form. Gry carb sh, scattered coals coals & gry,tight,fine-grn ss.				
2353	2453	100	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
2453	3940	1487	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				
3940	4182	242	Cliff House ss. Gry, fine-grn, dense sil ss.				
4182	4566	384	Menefee form. Gry, fine-grn s, carb sh & coal.				
4566	4726	160	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
4726	4775	49	Mancos formation. Gry carb sh.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		6	
DISTRIBUTION			
		NO. FURNISHED	
Operator		2	
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 14, 1957

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico

Name *Ernest H. Walsh*

Position or Title Petroleum Engineer

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilled

Rotary tools were used from 175 feet to 4445 feet, and from 4445 feet to 4775 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Produced Completed 1-30-57, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 10,311 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1010 lbs. Ch. Volume = 4938 MCF/D.
Length of Time Shut in 7 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.	Undev.
T. Salt.	T. Silurian	T. Kirtland form.	1597
B. Salt.	T. Montoya	T. Fruitland	1988
T. Yates.	T. Simpson	T. Pictured Cliffs.	2353
T. 7 Rivers.	T. McKee	T. Menefee.	4182
T. Queen	T. Ellenburger	T. Point Lookout.	4566
T. Grayburg	T. Gr. Wash	T. Mancos.	4726
T. San Andres.	T. Granite	T. Dakota.	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T. Lewis	2453
T. Abo	T.	T. Cliff House	3940
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Undev.	1597	1597	Ojo Alamo ss. White cr-grn s.				
1597	1988	391	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
1988	2353	365	Fruitland form. Gry carb sh, scattered coals coals & gry,tight,fine-grn ss.				
2353	2453	100	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
2453	3940	1487	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				
3940	4182	242	Cliff House ss. Gry, fine-grn, dense sil ss.				
4182	4566	384	Menefee form. Gry, fine-grn s, carb sh & coal.				
4566	4726	160	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
4726	4775	49	Mancos formation. Gry carb sh.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		6	
DISTRIBUTION			
		NO. FURNISHED	
Operator		2	
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 14, 1957

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico

Name *Ernest H. Walsh*

Position or Title Petroleum Engineer