

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

**OIL CON. DIV.
DIST. 3**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1800' FEL, Sec. 26, T-31-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-10359

5. Lease Number

Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

Randlemon

8. Well No.

1

9. Pool Name or Wildcat

Blanco Mesaverde

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pay add and

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ restimulation

13. Describe Proposed or Completed Operations

12-30-96 MIRU. SDON.

12-31-97 ND WH. TOOH w/45 jts 2 3/8" tbq. SD for holiday.

1-2-97 TOOH w/103 jts 2 3/8" tbq. TIH w/7" csg scraper to top of lnr @ 4388'. TOOH. SDON.

1-3-97 TIH w/5 1/2" csg scraper to 4710'. Blow well & CO. TOOH. SDON.

1-4-97 TIH w/CIBP, set @ 4466'. Load hole w/wtr. TOOH. TIH, ran GR/CNL @ 2300-4563'. Ran CBL-CCL-GR @ 0-4560', TOC on 5 1/2" lnr @ 4388-4560', 100% bond. TOC on 7" csg: 3460-4388', 70-90% bond; 2513-3460', free pipe; 1572-2513' 90-100% bond; 570-1572', 0%-ratty bond; 494-570', 100% bond, TOC @ 494'. PT csg & CIBP to 1800 psi/5 min, OK. SD for Sunday.

1-6-97 TIH, perf 2 sqz holes @ 4140'. Load hole w/5 bbl wtr. Establish injection. TIH w/7" FB pkr, set @ 3994'. Pressure annulus to 500 psi. Pump 5 bbl wtr ahead. Pump 75 sx Class "B" neat cmt below pkr. Sqz to 1250 psi. WOC. SDON.

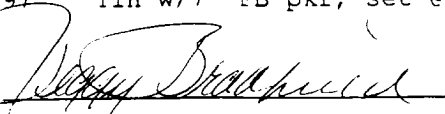
1-7-97 Release pkr, TOOH. TIH w/bit to TOC @ 4067'. Drill cmt @ 4067-4143'. Circ hole clean. SDON.

1-8-97 TIH to top of lnr. Circ hole clean. TOOH. TIH ran CBL-GR @ 3950-4395', TOC did not change - appears to have only sqz around the lnr top. TIH, circ hole clean to 4566'. TOOH. Perf Menefee @ 4288, 4290, 4294, 4308, 4312, 4316, 4347, 4349, 4384, 4398, 4408, 4414, 4418, 4422, 4433, 4439, 4444, 4447, 4465, 4468, 4505, 4507, 4509' w/23 0.34" holes total. SDON.

1-9-97 TIH w/7" FB pkr, set @ 4159'. Acidize w/1500 gal 15% Hcl. TOOH w/pkr. SDON.

Continued on back

SIGNATURE



Regulatory Administrator February 14, 1997

(This space for State Use)

Approved by

ORIGINAL SIGNED BY ERNIE BLUSCH

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date

FEB 20 1997

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Oil Conservation Division

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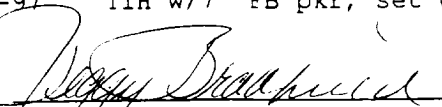
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