

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.
Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 1,200 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	1640
T. Salt	T. Silurian	T. Kirtland-Fruitland	1714
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	2356
T. 7 Rivers	T. McKee	T. Menefee	4774
T. Queen	T. Ellenburger	T. Point Lookout	4774
T. Grayburg	T. Gr. Wash	T. Mancos	4774
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T. Fruitland	1714
T. Abo	T.	T. Lewis	3950
T. Penn	T.	T. Cliff House	4160
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	0	0	San Andres sh w/ thin sh breaks.	2410	3950	1540	Lewis formation. Gr-wb dense sh w/ silty to shly sh breaks. Top Lewis 2410.
0	1170	390	Variegated sh w/ thin sh breaks.	3950	4160	210	Cliff House ss. Gr, fine- grn, some siliceous sh. Top Cliff House 3950.
1170	1537	367	San-gr cr-grn sh inter- bedded w/ gr sh.	4160	4774	614	Menefee formation. Gr, fine grn sh, carb sh & coal. Top Menefee 4160.
1537	1640	103	Ojo Alamo sh, sh cr- grn sh. Top Ojo Alamo 1537.	4774	4774	0	Point Lookout formation. Gr, v fine siliceous ss w/ frequent shale breaks. Top Point Lookout 4774.
1640	1914	274	Kirtland formation. Gr interbedded w/ light gr fine-grn ss. Top Kirtland 1640.	4774	4774	0	Vancee formation. Gr carb sh. Top Vancee 4774.
1914	2356	442	Fruitland formation. Gr carb sh, scattered coal & gr light, fine-grn ss. Top Fruitland 1914.				
2356	2410	54	Pictured Cliffs forma- tion. Gr, fine-grn, light, varicolored ss sh. Top Pictured Cliffs 2356.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator AMERICAN OIL COMPANY Address Box 17 Farmington, New Mexico (Date)
Name A. Schuler Position or Title Petroleum Engineer.

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Gravity.
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Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian.		T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fruitland.
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.			T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.			T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T. Fruitland.
T. Abo.			T.		T. Lewis.
T. Penn.			T.		T. Cliff House.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	0	0	San Andres sh w/ thin sh breaks.	240	3550	1340	Lewis formation. Gr-wb dense sh w/ silty to shly sh breaks. Top Lewis 240.
0	1170	390	Variegated sh w/ thin sh breaks.	3550	4100	210	Cliff House ss. Gr, fine- grn, some siliceous sh. Top Cliff House 3550.
1170	1337	347	San-gr cr-grn sh inter- bedded w/ gr sh.	4100	4335	135	Menefee formation. Gr, fine grn sh, carb sh & coal. Top Menefee 4100.
1337	1640	163	Ojo Alamo sh, sh cr- grn sh. Top Ojo Alamo 1337.	4335	4774	219	Point Lookout formation. Gr, v fine siliceous ss w/ frequent shale breaks. Top Point Lookout 4335.
1640	1914	274	Kirtland formation. Gr interbedded w/ light gr fine-grn ss. Top Kirtland 1640.	4774	4890	116	Vanceo formation. Gr carb sh. Top Vanceo 4774.
1914	2336	422	Fruitland formation. Gr carb sh, scattered coal & gr light, fine-grn ss. Top Fruitland 1914.				
2336	2410	22	Pictured Cliffs forma- tion. Gr, fine-grn, light, varicolored ss sh. Top Pictured Cliffs 2336.				

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as can be determined from available records.

Company or Operator AMERICAN OIL COMPANY Address Box 47 Farmington, New Mexico (Date)
Name A. Schuler Position or Title Petroleum Engineer.