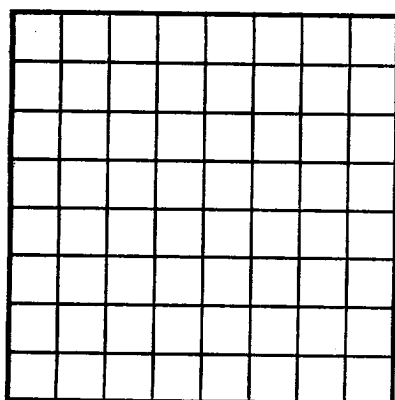


U. S. LAND OFFICE New Mexico
SERIAL NUMBER 0606
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi Oil Corporation Address 1315 Pacific Ave - Dallas, Texas
Lessor or Tract Atlantic Field Blanco-La Plata State New Mexico
Well No. 2-9 Sec. 28 T. 31 R. 10 Meridian NMPM County San Juan
Location 980ft. S of 1/4 Line and 850ft. W of E Line of Section 28 Elevation 6101 D.F.

The information given herewith is a complete and correct record of the wall and all work done thereon so far as can be determined from all available records.

Signed J. B. Howell
Title J. B. Howell
Superintendent

Date December 5, 1951

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- August 13 , 19 51 Finished drilling ----- September 19 , 19 51

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4560 to 4668 - 0 No. 4, from _____ to _____
No. 2, from 5045 to 5200 - 0 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
103 1/4 L9-50 20	871 871 1005	871 871 1005	Metal Metal None	238 160 1/2 116 1/2	None Dental None	None None None	None None None	None None None	Surface and shape and shape
HISTORY OF OIL ON CV2 METAL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	237	100	Halib.	Drill w/water	
7"	4484	200	Halib.	9.5	
1.9"	4645			---	

PLUGS AND ADAPTERS

Heaving plug—Material NONE Length _____ Depth set _____
Adapters—Material NONE Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Qts.	Tin	SNG	1280	9/21/51	4550-5217	Drilled with gas Clean out not necessary

TOOLS USED

Rotary tools were used from 0 feet to 44.85 feet, and from _____ feet to _____ feet
Cable tools were used from 44.85 feet to 5222 feet, and from _____ feet to _____ feet **with rotary attachment**

DATES

	19	Put to producing Well shut in 10/4/51 19
--	----	---

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, ~~cu. ft.~~ ^{MC} per 24 hours 4307 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----1063-----

EMPLOYEES	
Driller	Driller

EMPLOYEES

----- R. E. Lee -----, Driller ----- W. Campbell -----, Driller

----- J. DeBolt -----, Driller ----- J. C. Jones -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1480	1480	Thick massive beds of coarse, conglomeratic sandstone separated by thinner beds of variegated waxy to sandy shale.
1480	1535	55	Clean porous, coarse sand. Top of Ojoalame @ 1480.
1535	2483	948	Shale with local sand lenses. Top of Kirtland @ 1535.
2483	2825	342	Interbedded sand shale and coal. Top of Fruitland @ 2483.
2825	4475	1625	Shale w/sand stringers near base. Top of Picured Cliff @ 2825.
2850	4475	1625	Shale w/sand stringer near base. Top Lewis @ 2850.
4475	4668	193	Sand w/shale streaks. Top of Cliffhouse @ 4475'.
4668	5045	377	Interbedded sand shale and coal. Top of Menefee @ 4668.

