Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New . 1 -> Energy, Minerals and Naturals Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			ICXICO 07304-2000				
_			BLE AND AUTHORIZ				
I. TO TRANSPORT OIL AND NATURAL GAS					Well API No.		
Amoco Production Comp		3004510363					
Address 1670 Broadway, P. O.	Box 800, Den	ver, Colorad	lo 80201	LIVVE	J10J0J		
Reason(s) for Filing (Check proper box)			Other (Please explai	n)			
New Well _	· -	in Transporter of:					
Change in Operator	_	Dry Gas					
If change of operator give name and address of previous operator Ten			Willow, Englewood	, Colo	rado <u>8015</u>	5	
II. DESCRIPTION OF WELL Lease Name		. Pool Name, Include	ing Formation	Formation Lease			lo.
ATLANTIC A LS Location	2	BLANCO (MES	SAVERDE)	FEDE	RAL	NM000606	
Unit Letter A : 980 Feet From The FNL Line and 850 Feet From The FEL Line							
Section 28 Townshi	p31N	Range 10W	, NMPM,	SAN J	UAN	Co	unty
III. DESIGNATION OF TRAN	SPORTER OF (
CONOCO	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429 BLOOMFIELD NM 87413						
Name of Authorized Transporter of Casing	e of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)			
EL PASO NATURAL GAS COI			P. O. BOX 1492, EL PASO				
give location of tanks.	l sec.	Twp. Rge.	Is gas actually connected?	When	7		
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	r pool, give comming	ing order number:				
Designate Type of Completion	Oil We	II Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v Diff	Resiv
Date Spudded	Date Compt. Ready	to Prod.	Total Depth		Р.В.Т.D.	L	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe				
		- a: ania-::::					
HOLE SIZE		UBING SIZE	CEMEN'TING RECORD DEPTH SET		SACKS CEMENT		
The second secon							
				······································			
V. TEST DATA AND REQUES	 T FOR ALLOW	ABLE					
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)							
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Conde	nsale	
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressure (Shul-in)		Choke Size		
VI. OPERATOR CERTIFICA			OII CONS	201/		//CION	J
I hereby certify that the rules and regula Division have been complied with and the	OIL CONSERVATION DIVISION						
is true and complete to the best of my k	Date Approved MAY 0.8 1999						
Signature J. Harry	By Bus Ching						
J. L. Hampton Sr	1	ERVISI	on distri	CT # 3			
Printed Name Janaury 16, 1989	Title						
Date	Tele	ephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.