

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

El Paso Natural Gas Company **Albuquerque**
Well No. **6-4**, in **SW** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **26**, T. **31N**, R. **10W**, NMPM.
Blanco Pool, **San Juan** County.
Well is **1070** feet from **North** line and **1590** feet from **East** line
of Section **26**. If State Land the Oil and Gas Lease No. is.....
Drilling Commenced **March 7**, 19 **53**. Drilling was Completed **March 31**, 19 **53**.
Name of Drilling Contractor **San Juan Drilling Company**
Address **Farmington, New Mexico**
Elevation above sea level at Top of Tubing Head **6313**. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from **3090** to **3125 (G)** No. 4, from **5271** to **5430 (G)**
No. 2, from **4734** to **4956 (G)** No. 5, from.....to.....
No. 3, from **4956** to **5271 (G)** No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	25.4	New	162'	ARMCO			Surface
7"	23	New	4430'	BAKER			Prod. Csg.
2"	4.7	New	740'				Prod. Tg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 5/8	170'	150	Circulated		
8 3/4	7	4700'	300	Stag. Stage		

RECORD OF PRODUCTION AND STIMULATION

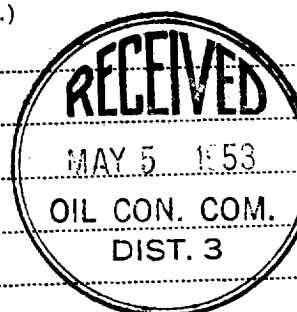
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 1720 quarts S.M.G. from 4730' to 5430'
Natural Gas 612 MCF.

Result of Production Stimulation.....

WELL TESTED 4,500 MCF/D

Depth Cleaned Out **5492**



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4700 feet, and from 4700 feet to 5420 feet. **Gas Drilling**
 Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was 4,870 M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure 1040 lbs.

Length of Time Shut in 8 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo..... 1473
T. Salt.....	T. Silurian.....	T. Kirtland 1515 1515
B. Salt.....	T. Montoya.....	T. 1515
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 3090
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 4996
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 5291
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 5420
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Fruitland 2797
T. Abo.....	T.	T. Louis 3125
T. Penn.....	T.	T. Cliff House 4790
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	Formation	Formation	Formation
0	395	395	Tan cr-grn ss w/thin sh breaks.			
395	998	603	Variegated sh w/thin ss breaks.			
998	1473	475	Tan to gry cr-grn ss interbedded w/gry sh.			
1473	1515	42	Ojo Alamo ss. sh cr-grn s. Top Ojo Alamo 1473.			
1515	2797	1282	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top of Kirtland 1515.			
2797	3090	293	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss. Top of Fruitland 2797.			
3090	3125	35	Pictured Cliffs formation. Gry, fine-grn, tight, variegated soft ss. Top of Pictured Cliffs 3090.			
3125	4790	1673	Louis formation. Gry to sh dense sh w/silty to sh ss breaks. Top of the Louis formation 3125.			
4790	4996	206	Cliff House ss. Gry, fine-grn, dense sil ss. Top of Cliff House 4790.			
4996	5291	295	Menefee formation. Gry, fine-grn s, carb sh and coal. Top Menefee 4996.			
5291	5420	129	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks. Top of Point Lookout 5291.			
5420	5420	0	Mancos formation. Gry carb sh. Top Mancos 5420.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
 as can be determined from available records.

Company or Operator EL PASO NATURAL GAS COMPANY

Name

April 23, 1953 (Date)

Address Box 997 Farmington, New Mexico

Position or Title Petroleum Engineer