

Sidetrack

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER MV Sidetrack

7. Unit Agreement Name

8. Farm or Lease Name
Atlantic A LS

9. Well No.
6

10. Field and Pool, or Wildcat
Blanco MV

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
P.O. Box 3249, Englewood, Colorado 80155

4. Location of Well
UNIT LETTER B LOCATED 1090 FEET FROM THE North LINE AND 1550 FEET FROM East LINE OF SEC. 26 TWP. 31N RGE. 10W NMPM

12. County
San Juan

15. Date Spudded 3/7/53 16. Date T.D. Reached 10/21/86 17. Date Compl. (Ready to Prod.) 11/10/86 18. Elevations (DF, RKB, RT, GR, etc.) 6323' KB 19. Elev. Casinghead 6313' GL

20. Total Depth 5764' 21. Plug Back T.D. 5710' 22. If Multiple Compl., How Many 23. Intervals Drilled By: Rotary Tools Yes (all) Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name 4838 - 5634' Mesaverde 0-5764' 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Dil 5753 - 4710', Spherical Density - GR-Cal- 5753 - 4710' 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4	174	13 1/4	236 ft ³ Class B + 1sx CaCl	
7"	23	4700	8 3/4	354 ft ³ Class B	
4 1/2"	10.5	5764	6 1/4	236 ft ³ Class B + .6% CFR	-2

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5548'	N/A

31. Perforation Record (Interval, size and number) 4896-4900'

2 JSPF 65' 130 Holes	4846-62'	4902-06'
5314-32' 5626-34'	4864-68'	4910-30'
5359-74'	4878-82'	4950-65'
5406-22' 2 JSPF 91' (182 Holes)	5166-70'	
5442-50' 4838-42'	4886-92'	5178-88'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5314-5634'	Acid w/1300 gals 15% wgt'd HCL
Frac 116000 gal	1% KCL 10#gel 162200# 20/40 sand
4838-5188'	Acid w/1800 gals 15% wgt'd HCL
Frac 89300 gal	1% KCL 10#gel 102000# 20/40 sand

33. PRODUCTION

Date First Production 11/25/86 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/25/86	3	3/4"		0	240	0	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
130	405		0	1917	0	N/A

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mike McRedie OIL CON. DIV. Administrative Analyst DATE 3/10/87

RECEIVED
MAR 16 1987
OIL CON. DIV.
DIST.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1473'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1515'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3090'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4798'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4956'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5291'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5420'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1473	1473	Nacimiento				
1473	1515	42	Ojo Alamo				
1515	2757	1242	Kirtland				
2757	3090	333	Fruitland				
3090	3125	35	Pictured Cliffs				
3125	4798	673	Lewis				
4798	4956	158	Cliff House				
4956	5291	335	Mene fee				
5291	5420	129	Point Lookout				
5420	5492	72	Mancos				