

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Atlantic A LS

9. Well No.
6

10. Field and Pool, or Wildcat
Blanco MV

12. County
San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
P.O. Box 3249, Englewood, Colorado 80155

4. Location of Well
UNIT LETTER B 1090 FEET FROM THE North LINE AND 1550 FEET FROM
THE East LINE, SECTION 26 TOWNSHIP 31N RANGE 10W N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
6313' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Sidetrack</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/15/86 - MIRU Drake Well Service Rig #17. Drill rat and mouse hole, kill tbg w/50 bbl 1% KCl. NDWH. NUBOP. Pressure test BOP to 1000 psi. Back out 3 tbg hanger hold downs, cut #4 out w/welder. Pull donut loose w/60,000#. Kill annulus w/45 bbls 1% KCl. Work stuck tbg w/40,000#. RU Homco to free point.

10/16/86 - Ran free point, 2-3/8" tbg. 85% stuck at 4831'. 100% free at 4829'. Ran jet cutter to 4827' and cut tbg. Unable to work free. Ran #2 jet cutter and cut at 4824'. Pulled free. RD Homco. POOH, LD 2-3/8" tbg. Rec 155 jts and 20' cut jt c/o pipe rams to 3-1/2". PU 3-1/2" DP and TIH to 4700'. Ran survey, clean out to 4824' w/mist and blow hole. TOOH, PU Baker cmt retainer, TIH. Set retainer at 4610'. Circ hole full.

Continued on next page

RECEIVED
OCT 30 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Analyst II DATE 10/22/86

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 30 1986

CONDITIONS OF APPROVAL, IF ANY:

10/17/86 - Squeeze Mesaverde below retainer w/100 sx HoCo Lite w/2% CaCl, 200 sx Class B w/1% CaCl, 200 sx 0.75% CFT-2 @ 17 ppg - Max pressure 800 psi - Reverse out. WOC. Wait 4 hrs. Resqueeze - 100 sx Class B w/2% CaCl, 100 sx Class B w/0.75% CFR-2 @ 17#/Gal. -Walking squeeze to 1300 psi - broke back to 600 psi - wait 10 mins - 800 psi. Wait 10 mins pressured to 2200 psi. Sting out of retainer - reverse out. Hole clean. Pull tbg - LD stinger, X-out BOP and wellhead. (Install 11 x 3000 psi x csg head) PT BOP to 1500 - PU DC. Stand in derrick. WOC.

10/18/86 - WOC. TIH, displace hole w/air @ 2700' - 4610'. Drill cement retainer and cement to 4710'. Drilling 1-1/2' w/16000# weight. Good firm cement. TOOH. PU 4-3/4" bit, knuckle jt, 1 jt of 2-7/8" DP. TIH w/3-1/2" drill pipe. Drill 17'. Build angle. Blow hole clean. Survey & POOH. LD knuckle jt. PU ball nose reamer.


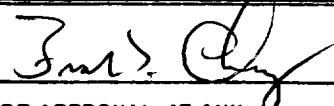
10/19/86 - PU hole opener. TIH to 4710', open hole thru knuckle jt interval. Blow hole and TOOH. LD hole opener. PU 6-1/4" bit and 3 PT reamer. TIH to 4727'. Break circulation. Work bit and reamer around kick off point. Drill and survey from 4727' to 5147'.

10/20/86 - Drilling and survey to 5392'. TOOH and LD reamer, PU BHDC. TIH. Drilling and survey to 5600'.

10/21/86 - Drill to 5760' TD 11:45 AM. Blow hole and survey. TOOH for logs. SLM, nor corr. RU Welex and log as follows: DIL 5753' -4710', Spherical Density-GR-Cal-5753' -4710'. Logger's TD - 5753'. RD Welex. TIH w/DC's - 6-1/4" bit and 3-1/2" DP. Blow hole for csg. TOOH. LD DP and DC's. RU csg crew, c/O pipe rams. Ran 4-1/2" - 10.5# K-55 ST&C as follows: GS - 0.47', 1 jt - 42.78, float collar - 0.85', 136 jts 4-1/2" csg - 5722.68'. RU Halco. Blow csg to bottom.

10/22/86 - Blow casing to bottom and blow hole clean. Shoe @ 5764'. RU Halliburton and cement as follows: pumped 200 sx Class B and .6% CFR-2 (236 Ft³). Displaced with 91 bbls 1% KCl. Plug down @ 7:15 AM. RD Halliburton. NDBOP's and set 4-1/2" slips w/85,000#. RD and move rig off.
Run temp survey. TOC @ 4600'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Administrative Analyst II DATE 10/22/86
APPROVED BY  TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: