## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 8-9-58 POOL Blanco M.Y.  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Other  Detailed account of work done, nature and quantity of materials used and results obtain rotal Depth 4768'.  Rem 12 joints 5 1/2", 15.50f, J-55 casing (439') set from 445' to 4764' with 75 sacks regular commit, 75 sakis Pormix, 6f gel, 1/6f Plocele/sk followed by 50 nacks regular commit, 75 sakis Pormix, 6f gel, 1/6f Plocele/sk followed by 50 nacks regular commit, 75 parts Pormix, 6f gel, 1/6f Plocele/sk followed by 50 nacks regular commit, 75 parts Pormix, 6f gel, 1/6f Plocele/sk followed by 50 nacks regular commit, 75 parts Pormix, 6f gel, 1/6f Plocele/sk followed by 50 nacks regular commit, 75 parts Pormix, 6f gel, 1/6f Plocele/sk followed by 50 nacks regular commit, 75 parts Pormix, 6f gel, 1/6f Plocele/sk followed by 50 nacks regular commit, 75 parts Pormix, 6f gel, 1/6f Plocele/sk followed by 50 nacks regular commit product of the followed by 50 nacks regular commit product product product production production production production production production production, bis. per day  Gas Well Potential, Mcf per day  Witnessed by  Olic Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Original Signed Emery C. Arnold  Title Supervisor Dist. # 3	COMPANY	El Paso	Natural Gas	Compen		Box 9	97,	Paradi	agton	, New	Mexic	0
This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Plugging  Other  Detailed account of work done, nature and quantity of materials used and results obtain  Total Depth 4768.  Ran 12 joints 5 1/2", 15.50f, J-55 casing (439') set from 4345' to 4764' with 75 socks regular coment, 75 sakes Pozziz, 69 gel, 1/8f Flocals/sk followed by 50 sacks regular coment,  Eald 1000f for 30 minutes.  Top of cement by temperature survey at 4335'.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev.  TD  PBD  Prod. Int  Compl Date  Tong. Dia  Tong. Dia  Tong. Dia  Tong Depth  Oil String Dia  Cil String Depth  Perf Interval (s)  Open Hole Interval  Producing Formation (s)  RESULTS OF WORKOVER:  BEFORE  AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Production, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Original Signed D. E. Johnston  Position  Petroleum Engineer	LEASE Wilmith P	ool Unit	WELL NO	). <b>1</b>	UNIT	n	5	26	Т	31 <b>M</b>	R	77M
Beginning Drilling Operations  Plugging  Other  Detailed account of work done, nature and quantity of materials used and results obtain Total Depth 4788'.  Ram 12 foints 5 1/2", 15.50\$, J-55 casing (433') set from 4345' to 4784' with 75 sakis regular consent, 75 sakis Formix, 69 gal, 1/8f Flocale/sk followed by 50 nacks regular consent,  Hald 1000\$ for 30 minutes.  Top of consent by temperature survey at 4335'.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date Then, Dia Tong Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by  Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Original Signed Emery C. Arnold Title Supervisor Dist # 2	DATE WORK PER	FORMED	8-9-	58	P00	L	В	lanco	N.V.			
Detailed account of work done, nature and quantity of materials used and results obtain  Total Depth 4788'.  Ran 12 joints 5 1/2", 15.50f, J-55 casing (439') set from \$35'\$ to \$784' with 75 sacks regular occur,  Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  Top of casant by temperature survey at \$335'.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Flev. TD PBD Prod. Int. Compl Date  Thug. Dia Thug Depth Oil String Dia Cil String Depth  Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Poduction, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist # 3	This is a Report o	f: (Check	appropriat	e block	c) [	<b>X</b> Re	sult	s of T	lest	of Ca	sing S	Shut-off
Detailed account of work done, nature and quantity of materials used and results obtain  Total Depth 4788'.  Ran 12 joints 5 1/2", 15.50f, J-55 casing (439') set from 4385' to 4784' with 75 sacks regular commit, 75 sakks Pozzir, 6f gel, 1/8f Flocels/sk followed by 50 sacks regular commit,  Held 1000f for 30 minutes.  Top of cement by temperature survey at 4335'.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thing. Dia Thing Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Poduction, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Original Signed Emery C. Arnold Title Supervisor Dist. # 5	Beginning	g Drilling	Operations			]Re	me	ial W	ork			
Ran 12 joints 5 1/2", 15.50f, J-55 casing (439') set from 4345' to 4764' with 75 sacks regular coment, 75 sakts Formix, 6f gel, 1/3f Flocele/sk followed by 50 sacks regular coment,  Held 1000f for 30 minutes.  Top of cement by temperature survey at 4335'.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thong. Dia Thong Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Production, Mcf per day Witnessed by (Company)  Il hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold Title Supervisor Dist # 3	Plugging					Ot	her_	···		<del></del>		
Ran 12 joints 5 1/2", 15.50%, J-55 casing (439') set from 43%, with 75 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks regular coment, 75 saks Formix, 6 gel, 1/8 Floosele/sk followed by 50 sacks followed by 50 sacks followed by 50 saks Formix, 6 gel, 1/8 Floosele/	Detailed account o	f work do	ne, nature	and qua	intity o	f mat	eria	els us	ed ar	nd res	ults	obtaine
Perf Interval (s)  Open Hole Interval  Producing Formation (s)  RESULTS OF WORKOVER:  BEFORE  AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  TIL CONSERVATION COMMISSION  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3  Position Petroleum Indicates	FILL IN BELOW FOR Original Well Data	30 minutes by tempera	EDIAL WOR	at 4335	ORTS	ONL						
Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by (Company)  DIL CONSERVATION COMMISSION  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # © Original Signed D. C. Johnston  Position Petrolem Engineer		Tbng Dept	.h	_Oil St	ring D	ia		Cil	Stri	ng De	pth	
RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  DIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3  Position Petroleum Engineer	· · · · · · · · · · · · · · · · · · ·		D	· - 1	7	( .	- \				<del></del>	<del></del> .
Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3  Position Petrolem Engineer	Open Hole Interva.		Prod	ucing 1	ormai	ion (s	s)					
Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3  Position Petroleum Engineer	RESULTS OF WOR	RKOVER:				<del></del>	ВE	FORE	<u> </u>	A]	FTER	
Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. #3  Position Petroleum Engineer	Date of Test											
Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3  Position Petroleum Ingineer	Oil Production, bb	ols. per d	ay						-			
Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3  Position Petroleum Ingineer	Gas Production, N	Acf per da	ιy									
Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3  Position Petroleum Ingineer	Water Production,	bbls. pe	r day							-		
Witnessed by  OIL CONSERVATION COMMISSION  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Original Signed D. C. Johnston  Position Petroleum Engineer		_	-						-			<del></del> -
Witnessed by  (Company)  DIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. #3  Position Petroleum Inginer		-							•	<del></del>		<del></del>
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NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3  Name Original Signed D. C. Johnston  Position Petroleum Engineer	OIL CONSERV	VATION C	OMMISSIO	N ab	ove is	true a	and	at the	info	rmati		
Title Supervisor Dist. #3 Position Petroleum Engineer	NameOriginal Sign	ed Emery	C. Arnold			_		l Signe	ed D.	C. Joh	nston	
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