

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004510371
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Jacquez LS
8. Well No.	1
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6345' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company	Attention: Mike Curry
3. Address of Operator P.O. Box 800 Denver Colorado 80201	4. Well Location Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line Section 29 Township 31N Range 9W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6345' DF		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attached.

RECEIVED  
NOV 22 1993  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Curry TITLE Business Analyst DATE 11-19-93  
TYPE OR PRINT NAME Mike Curry TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 22 1993

CONDITIONS OF APPROVAL, IF ANY:

MIRUSU (11-10-93) & Held safety meeting. SICP 125, SITP 125, & SI Bradenhd 0. BLWDN & KW. NDWH & NUBOP. TOH w/ tbg & RU HLS. TIH w/ GR. TOH. TIH & set cmt ret @ 4707'. Ld hole, run CBL. RD HLS & SDFN.

TIH w/ tbg & sting into ret @ 4707'. RU HES. Circ hole cln & press tst csg to 500 psi. Sting into ret press to 200 psi, would not take cmt. Sting out ret & spot 28 sx CL B Neat cmt on top of ret to 4551'. TOH & LD 5 jts, RO @ 4551'. Spot 73 sx mud to 2750'. TOH & LD 60 jts tbg. RI HES & TOH and perf w/2 SPF @ 2750'. TIH w/ ret set @ 2700'. Pmpd 26 sx CL B Neat cmt below ret, sting out & spot 28 sx CL B Neat cmt on top of ret to 2550'. TOH & LD 5 jts tbg and RO. Spot 43 sx mud to 1700'. TOH & LD 27 jts tbg. TIH w/ HLS and perf w/2 SPF @ 1700'. TOH. Pmp on perfs 1 BBL/min @ 1100 psi, RD HLS. TIH 500'. SDFN.

TIH HLS & set ret @ 1670'. Pmpd 50 sx CL B Neat cmt below ret, sting out & spot 28 sx CL B Neat cmt to 1520'. TOH & LD 5 jts tbg. Spot 34 sx mud to 500'. TOH w/ tbg. TIH HLS & perf w/2 SPF @ 500'. Pmp on perfs to 2000 psi, could not pmp into. TIH HLS perf w/2 SPF @ 260'. Pmp on perfs @ 260'. Pmp on perfs & circ to surf. TIH w/ tbg to 540' & spot 45 sx CL B Neat cmt to 260'. TOH & LD tbg. Pmp 112 sx CL B Neat cmt dn csg out perf & circ to surf out Bradenhd. Circ out good cmt. RD HES.

Cut off WH and inst P&A marker. RDMOSU (11-13-93)

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