

U.S.G.S.		AND		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
AND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
REGISTRATION OFFICE					
Description					
ARCO Oil and Gas Company, Division of Atlantic Richfield Company					
Address					
P.O. Box 5540, Denver, Colorado 80217					
Reason(s) for filing (Check proper box)					
New Well		Change in Transporter of:		Other (Please explain)	
Recompletion		Oil ☒		Dry Gas ☐	
Change in Ownership		Casinghead Gas ☐		Condensate ☐	
Change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
Horseshoe Gallup Unit		47		Horseshoe Gallup	
				Kind of Lease	
				State, Federal or Free Fed. 14-08-0001-8200	
Location					
Unit Letter G : 1980 Feet From The South Line and 1980 Feet From The East					
Line of Section 30 Township 31N Range 16W, NMPM San Juan County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
CINIZA Pipe Line Co., Inc.		P. O. Box 1887, Bloomfield, NM 87413			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.		Unit K Sec. 32 Twp. 31N Rge. 16W		Is gas actually connected? When	
If this production is commingled with that from any other lease or pool, give commingling order number					
COMPLETION DATA					
Designate Type of Completion - (X)					
Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest. Diff. Rest.					
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Deviations (DF, RKB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
				Check Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gas - MCF	
GAS WELL					
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MCF	
				Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (Start-End)		Casing Pressure (Start-End)	
				Check Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
K.L. Flinn (Signature)					
Operations Information Assistant (Title)					
March 24, 1982 (Date)					
OIL CONSERVATION COMMISSION					
APPROVED APR 1 1982					
Original Signed by FRANK T. CHAVEZ					
BY SUPERVISOR DISTRICT 3					
TITLE					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for all wells on new and recompleted wells.					
Fill out only Sections 1, 2, 10, and 11 for changes of owner name or number, or transporter, or other such change of conditions.					
Separate Forms 6-104 must be filled for each pool in multi-					