

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

UTE INDIAN TRIBE

Farmington, New Mexico

December 10, 1957

B-1-X

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refg. Co.

Ute Indian "B"

Well No. **1-X**

in **NE** $\frac{1}{4}$

NE $\frac{1}{4}$

(Company or Operator)

(Lease)

(Well No. 1, Hole No. 2)

A

Sec. **25**

T. **31N**

R. **15W**

NMPM., **Verde - Gallup**

Pool

Unit Letter

San Juan

County. Date Spudded **9-27-57**

Date Drilling Completed **TD 12-2-57**

Elevation **5532 DF**

Total Depth **3810**

PBTD **3810**

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay **3747**

Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **-**

Open Hole **3690 - 3810**

Depth Casing Shoe **3690**

Depth Tubing **3688**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **357** bbls. oil, **6% 8/0** _____ on **24** hrs, _____ min. Choke Size **5-1/2"**

GAS WELL TEST -

(Casing swab test)

(To be 2")

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **20,765 gals crude and 20,000# sand.**

Casing Press. **1300**

Tubing Press. **-**

Date first new oil run to tanks

12-5-57

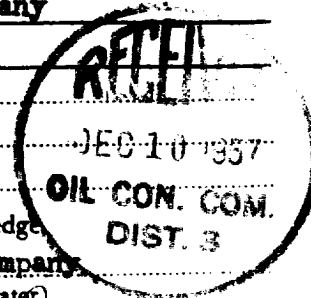
Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	99	125
5-1/2"	3680	150
2-3/8"	3688	Tubing

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **DEC 10 1957**, 19____

Humble Oil & Refining Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Supervisor Dist. # **3**

Title _____

By: **J. C. Wiseley**

(Signature)

Title **Agent**

Send Communications regarding well to:

Name **Humble Oil & Refining Company**

Box 1268

Address **Farmington, New Mexico**