rorm approved. Budget Bureau No. 1004-0135 UNITED STATES

BUBMIT IN TRIPLICATE*

Other Instructions on reThe Interior verse side) Form 3160-5 Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-734 (Formerly 9-331) BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTES OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Ute 7. UNIT AGREEMENT NAME WELL X WELL Horseshoe Gallup Unit 2. NAME OF OPERATOR 8. PARM OR LEASE NAME ARCO 011 and Gas Company, Division of Atlantic Richfield Co. Horseshoe Gallup 3. ADDRESS OF OPERATOR 9. WBLL BO. 1816 E. Mojave, Farmington, New Mexico 87401 153 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup 11. SUC., T., B., M., OR BLE. AND SURVEY OR AREA Sec. 28, T-31N, R-16W 1980' FNL, 1980' FEL 14. PERMIT NO. 15. ELEVATIONS (Show whether Dr. ET. GR. etc.) 5762' GL San Juan Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SCHEROCENT REPORT OF : PULL OR ALTER CASING TEST WATER SHUT-OFF REPAIRING WELL PRACTURE TREAT MULTIPLE COMPLETE SHOOT OF ACIDIZE ABANDON* BROOTING OR ACIDIZING ARANDON WENT® REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) ARCO Oil and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO₂ flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation. The state of the s 18. I hereby certify that the foregoing is true and correct

NNECD

(This space for Federal or State office use)

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY

L. Mark Hollis

ACTING

TITLE Production Supervisor

HABBANA - ARABER

DATE 6/30/87