## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals & Natural Resources Department

PO Box 2088, S	Santa Fe,										L		AMEND:	ED REPORT
<u>I.</u>			EST FOR A		3LE A	AND AL	ЛНО	RIZA	ΓΙΟ					
	•		perator Name and A				24	· · \		1		) Number		
		•	Corporation	700		(Effective	ve 3/1	/95)		3 p	0052			<del></del>
		Fountain Vi on, TX 770	iew Dr., Suite	700			R.					iling Code	;	
<sup>4</sup> API N	Pool Name	Vama				T CC	O 6 Pool	0.4.						
											32870			
<sup>7</sup> Proper				Horseshoe Gallup  8 Property Name						9 Well Number				
16561	•		Horseshoe Gallup Unit									153		
II. 10	Surfa	ce Locatio	n							<u>-</u> -		<del></del>		
UL or lot no.	Section	Township		from the	North	/South Lin	ae	Feet from the	East/W	est Line	County			
G	28	31N		<u> </u>		1980	<u> </u>	North		1980	E	ast	San Juan	
		m Hole Lo												
UL or lot no.	Section	Township	Range	Lot Idn	Feet fr	from the	North	/South Lin	16	Feet from the	East/West Line		County	-
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12 Lse Code	Pr	roducing Method	1 Code	14 Gas Connecti	ion Date	15 C-12	29 Permit	Numbe	10	C-129 Effective	Date	1/ C-12	29 Expiration Date	
U III. Oil a	and Ga	P as Transpo		N/A									<del></del>	
111. Oil a		s I ranspe	Orters  19 Transporter No	20 POD	20 POD 21 O/G			7	2 POD I	LSTR Loc	ration			
OGRID			and Address					U/G				Description		
014538		Meridian	Meridian Oil Inc.				010	0	_	U00 2	9 31N 1			
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30	30 Hole Size			31 Casing & Tubing Size				32 <sub>C</sub>	Depth S	Set	+-	33 Sack	(s Cement	
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				-		-	1				1			
		<del></del>					1					-		
VI. Wel	ll Test	Data									<u> </u>			
34 Date N			Gas Delivery Date 36 Test Date				<sup>37</sup> Test L	ength		38 Tbg. Pres	ssure	39	Csg. Pressure	
40 Choke	Size		<sup>41</sup> Oil	42 Water	я		43	<sup>3</sup> Gas		<sup>44</sup> AO	F	45	Test Method	
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Signature:	) . A ~~.	~ ~ ~ <b>√</b>	- Down			Apr	Approved by: SUPERVISOR DISTRICT #3							
Nuama A. yourwar							Title:							
Title: Dianna K. Fairhurst  Consulting Engineer							Approval Date: MAR - 3 1995							
Date:	02/23/		Phone:					1017-11	<u>, , , , , , , , , , , , , , , , , , , </u>	) 1000				
47 If this is a c			e OGRID number an	(713)780 ad name of the pr										·
			V			P								
	Previous	Operator Signat	ture	···		Prin	ted Name	;			Title		Date	<del></del>