

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

.....Farmington, New Mexico.....March 30, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Ute Mountain Tribal "E" Well No. 5, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B Sec. 26, T. 31N, R. 15W, NMPM., Verde Gallup Pool
Unit Letter

San Juan County. Date Spudded 1-27-59 Date Drilling Completed 2-9-59

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Section 26

Elevation 5549 (GL) Total Depth 3335 PBTD 3297

Top Oil/Gas Pay 3080 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2 shots per foot 3080 - 3140

Open Hole — Depth — Casing Shoe 3333 Depth — Tubing 3158

OIL WELL TEST -

Natural Prod. Test: — bbls. oil, — bbls water in — hrs, — min. Size — Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 82 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size — Choke

GAS WELL TEST - Pumping oil well 16-42" strokes per minute with 1 1/2" pump.

Gas-Oil Ratio not yet available. Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 61,400 gallons oil and 80,000 pounds sand.

Casing — Tubing — Date first new —
Press. — Press. — oil run to tanks March 24, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Includes 3343' of 5 1/2" OD, 5.012" ID, 14 pound casing and 3163' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well Verde Gallup Field 3-26-59. Potential test pumped 82 barrels oil in 24 hours Gravity 41.1°

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 30 1959, 19—

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

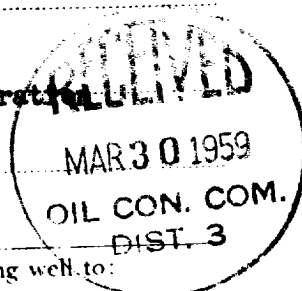
Title Supervisor Dist # 3

ORIGINAL SIGNED BY
By: R. M. Bauer, Jr. (Signature)

Title Field Engineer
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	✓	
By	✓	
Date	✓	
Transportation	✓	
File	✓	