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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	TICES AND REPORTS ON WELLS
IOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO TEST WATER SHUT	T-OFFSUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO REDRILL OR REPA	AIR WELL SUBSEQUENT REPORT OF REDRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACIDIZI	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO PULL OR ALTER C	CASINGSUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE	E BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
e Nountain Tribal "B"	Farmington, New Mexico Karch 25, 19 59
ell No is located .	740 ft. from [N] line and 2210 ft. from [E] line of sec. 26
/s of faction 26	(Twp.) (Range) (Meridian)
(M Sec. and sec. No.)	See Jues Novice
(Field)	(County or Subdivision) (State or Territory)
	tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ng points, and all other important proposed work)
e Mountain Tribal "E" We lled tubing and reds and nd. Formation broke at minum treating pressure erage injection rate 47	ell No. 5. Moved in completion unit on March 9, 1959, f refracked well with 38,400 gallons oil and 40,000 por 1700 pounds. Maximum treating pressure 2100 pounds, 1900 pounds. Average treating pressure 1950 pounds, barrels per minute. Cleaned hole to plug back depth
e Neuntain Tribal "E" We lied tubing and reds and nd. Formation broke at minum treating pressure wrage injection rate 47 "3297", ran tubing and r "March 13, 1959. Well i	ell No. 5. Noved in completion unit on Narch 9, 1959, f refracked well with 38,400 gallons oil and 40,000 por 1700 pounds. Maximum treating pressure 2100 pounds, 1960 pounds. Average treating pressure 1950 pounds.
e Mountain Tribal "E" We lied tubing and reds and nd. Formation broke at minum treating pressure erage injection rate 47 3297', ran tubing and r March 13, 1959. Well i	ell No. 5. Moved in completion unit on March 9, 1959, f refracted well with 38,400 gallons oil and 40,000 por 1700 pounds. Maximum treating pressure 2100 pounds, 1900 pounds. Average treating pressure 1950 pounds, barrels per minute. Cleaned hole to plug back depth rods and put well on pump. Released completion unit
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