

(SUBMIT IN TRIPLICATE)

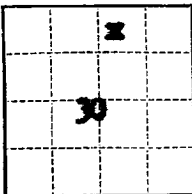
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency

Ute Mountain Tribal

Allottee

Lease No. 14-20-604-84



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 10, 1958

Tribal
Well No. 3-X is located 610 ft. from N line and 1965 ft. from E line of sec. 30

NW NE SEC. 30
(1/4 Sec. and Sec. No.)

31N
(Twp.)

14W
(Range)

NMPN
(Meridian)

Verde-Gallup
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 5590 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 7-7/8" hole to 3665 feet. Ran 15 jts. 606.84' of 5-1/2" O.D. 15.50# J-55, R-3 CP&I suls. casing and 73 jts. 3035.26' of 5-1/2" O.D. 11# J-55, R-3, CP&I suls. casing. Total 3642.10 feet, set @ 3654.75' w/90 sz. 1st stage 3% Gel., 1/4# Floccal per sack. 2nd stage w/100 sz., 50-50 Pennix, 2% Gel., 2% Calcium Chloride. Plug down 8:30 p.m. 10-26-58. D.V. tool set @ 2187.28'. Ran Temperature Survey. Top of cement 2123'-364' fill up. WOC 48 hrs. Drilled 4-1/4" hole w/rotary tools to 3795' T.D. Total depth was reached on 10-28-58. Ran Schlumberger Gamma Ray Neutron Log to 3701' on 10-28-58. Ran 7 jts. 160.62' of 4-1/2" O.D. Flush joint 13.50# N-80, R-2 liner, slotted w/4 6" slots per foot from 3660-3760, set from 3599.38' to 3760 feet. Released rotary rig 6 p.m. 10-29-58. Waiting on oil to sand oil frac.

11-4-58 Sand oil frac w/20,000 Gal. oil and 20,000# sand 1st stage. Max. treating pressure 1200 PSI, Breakdown press. 1400 PSI, dumped in 600# 1/2" balls w/20 bbls oil.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

Address P. O. Box 67

Farlington, New Mexico

By Original Signed By John Carothers

Title Assistant Dist. Supt.

Second stage w/20,000 gal. oil & 20,000# sand. Max. treating press. 1500 PSI
 Injection rate 49 bbls per min. Flushed with 100 bbls oil. Over flush w/5 bbls.
 oil.

11-7-58 Run 120 jets. 2" RFE brd. 4.70# 1-55 R-2 snbs. tubing. 3645.66 feet.
 1 2" x 3' part. nipple
 1 2" x 6' pup joint
 1 2" x 4' pup joint
 1 Seating nipple

3659.32 feet

Seating nipple set @ 3629.76 feet.

Run 85 3/4" x 25' #60 Plain sucker rods 2125'
 Run 60 3/4" x 25' #60 sucker rods w/screepers 1500'
 1 3/4" x 8' Pony rod
 1 1-1/4" x 11' polish rod
 1 1-1/4" x 9' Blind pack pump

3633'
 8