Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY			Form approved. Budget Bureau No. 42-R1424.
(· · · · · · · · · · · · · ·				5. LEASE DESIGNATION AND SERIAL NO.
				14-08-0001-8200
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				Navajo-Ute Mountain
1. OIL GAS []				7. UNIT AGREEMENT NAME
WELL A WELL OTHER				Horseshoe Gallup Unit
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
Atlantic Richfield Company 3. ADDRESS OF OPERATOR				Horseshoe Gallup
10/01/1				9. WELL NO.
1860 Lincoln Street, Suite 501, Denver, Colorado 80203 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				120 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface				· ·
Unit G, 1590' FNL & 1650' FEL, Sec. 25				Horseshoe Gallup 11. SEC., T., B., M., OR BLK. AND
onic d, 1990 The 6 1090 The, 300. 29				SURVEY OR AREA
				Sec. 25-31N-17W
14. PERMIT NO.		15. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		580	7' GR	San Juan New Mexic
16.	Ch l.			
			te Nature of Notice, Report, or	
	NOTICE OF IN	TENTION TO:	SUBSE	QUENT REPORT OF:
TEST WATER SHUT	T-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	لـــا	CHANGE PLANS		Extenstion Request ts of multiple completion on Well
(Other)			Completion or Recom	pletion Report and Log form.)
proposed work, nent to this work	it well is gir	operations (Clearly state all per ectionally drilled, give subsurface	tinent details, and give pertinent date locations and measured and true verti	es, including estimated date of starting any ical depths for all markers and zones perti-
Hent to this work	•) ~			
This we	ll was sh	nut in during June l	970 because of low prod	duction making it un-
economical	-			
		_		
lhis we	II is in	a large Unit which	is now under waterflood	operations. Future
plans are t	o conduct	waterflood and ter	tiary recovery studies.	. These studies may
result in a	revised	waterflood plan or	in a tertiary recovery	program that may re-
reservoir.	se or thi	s well in order to	recover the maximum amo	ount of oil from this
reservoir.				
11 5 6 5	200701/2	l to shut in well J	una 27 1970	
0.0.0.0	. appiove	TO SHUL THE WELL D	une 27, 1370.	
				OFF CIDE
				/ KULFIVEN
_		on a compression T		/ -JLIVLD\
TEMPORARY ABANDONMENT				JUN 11 100
	EXPIRES			JUN 14 1976 OIL CON. COM.
	1111	N 1 1977		CON CON
	JU	M T 1211		OIST 3 OM.
T	,			3
Iwo copies	sent to N	ew Mexico Oil Conse	rvation Commission	
	at the foregoin	g is true and correct	Operations Manager	
SIGNED				DATE 6/4/76